

Troubled Waters

**Industrial Pollution Still Threatens
American Waterways**



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Table of Contents

| | |
|---|-----------|
| Executive Summary | 4 |
| Introduction | 7 |
| The Clean Water Act Limits Pollution of Our Waterways | 9 |
| Direct Pollution of Waterways Is Illegal Without a Permit. | 9 |
| Both State and Federal Authorities Must Enforce the Clean Water Act. | 10 |
| Clean Water Permits Are Intended to Restore Waterways to Health | 11 |
| Compliance with the Clean Water Act Is Reported in Publicly Available Databases | 12 |
| Publicly Accessible Reporting Is an Essential Tool for Enforcement | 13 |
| Not All States Fully or Accurately Report Enforcement Data to the EPA. | 13 |
| Industrial Facilities Exceeded Pollution Limits 8,100 Times from January 2016 through September 2017 | 15 |
| Discharge Exceedances by State | 15 |
| Exceedances per Major Industrial Facility | 15 |
| Exceedances in Impaired Waters | 17 |
| Percentage of Major Industrial Facilities with Exceedances | 17 |
| Major Industrial Facilities with Repeated Exceedances | 18 |
| Severity of Exceedances | 19 |
| Clean Water Act Enforcement Is Often Weak. | 20 |
| America’s Poor Track Record of Clean Water Compliance and Enforcement | 21 |
| Clean Water Enforcement Is Declining under the Trump Administration. | 21 |
| The Trump Administration Is Proposing to Further Erode Clean Water Protections | 24 |
| Trump Administration Undermines the Clean Water Act Itself | 25 |
| Policy Recommendations. | 27 |
| Methodology | 28 |
| Compliance Analysis | 28 |
| Enforcement and Inspection Analysis | 29 |
| Appendix | 30 |
| Notes | 64 |

Executive Summary

America's waterways provide us with drinking water, places to fish and swim, and critical habitat for wildlife – when they are clean and protected.

The passage of the Clean Water Act in 1972 was a turning point in America's efforts to protect and restore its rivers, lakes and coastal waters. Though the Clean Water Act has made some progress bringing our waters back to health, a closer look at compliance with and enforcement of the law reveals an overly lenient system that too often allows pollution without accountability.

Table ES-1. The 10 States with the Most Exceedances Reported by Major Industrial Facilities

| Rank | State | Total Exceedances |
|------|---------------|-------------------|
| 1 | Texas | 938 |
| 2 | Pennsylvania | 633 |
| 3 | Arkansas | 567 |
| 4 | Louisiana | 535 |
| 5 | Ohio | 491 |
| 6 | New York | 473 |
| 7 | West Virginia | 407 |
| 8 | California | 360 |
| 9 | Missouri | 348 |
| 10 | Florida | 270 |

Over a 21-month period from January 2016 to September 2017, major industrial facilities released pollution that exceeded the levels allowed under their Clean Water Act permits more than 8,100 times. Often, these polluters faced no fines or penalties.

To protect and restore our waters, state and federal officials must tighten enforcement of the Clean Water Act.

National data on Clean Water Act compliance shows that during the 21-month span from January 2016 through September 2017:¹

- The nation's major industrial facilities discharged pollution in excess of their permits at least 8,148 times.
- During roughly one-third of exceedances – more than 2,600 times in total – pollutants were being added to waters that were already too polluted for uses such as recreation, fishing or drinking water, hindering efforts to restore them.
- Approximately 40 percent of all major industrial facilities – more than 1,100 in total – reported exceeding their pollution limits at least once.
- Three-quarters of facilities that exceeded their discharge permit limits did so more than once.

Not only did many major industrial facilities exceed their permit limits – sometimes frequently – but some of those **exceedances were particularly severe, with facilities releasing multiple times the amount of pollution permitted** under their Clean Water Act permits.

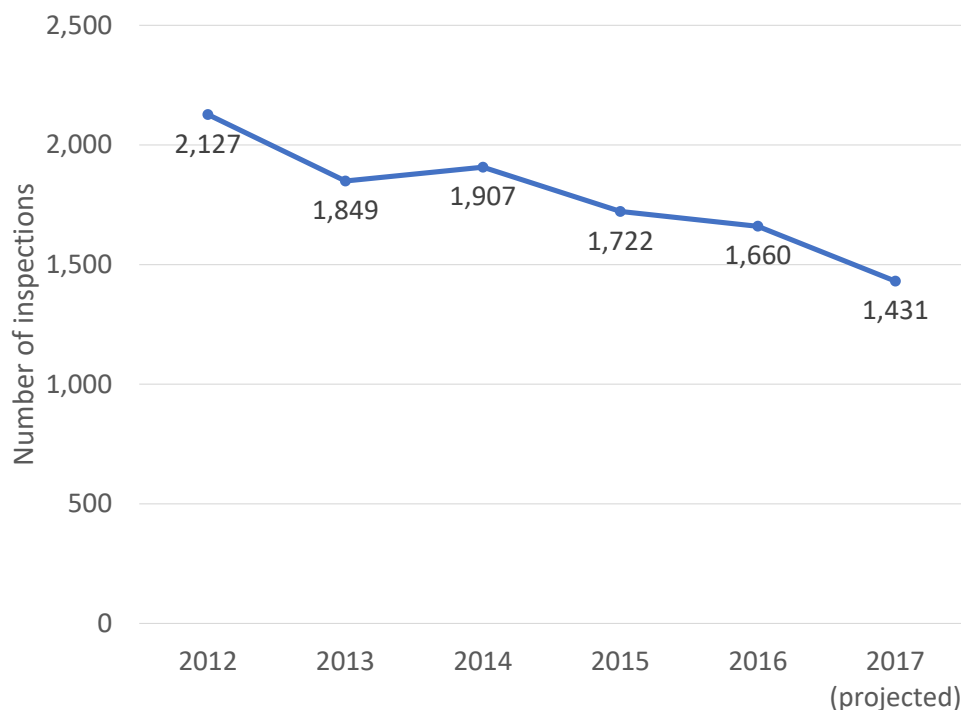
State and federal agencies are failing to take strong enforcement action to stop these rampant excess discharges of pollution into America’s waters.

- Numerous studies by the EPA Inspector General and others highlight a history of lackluster enforcement of the Clean Water Act by state environmental agencies.
- The number of inspections of major industrial facilities was on pace to be lower in 2017 than in any of the previous five years, according to Integrated Compliance Information System (ICIS) records (Figure ES-1).

- Many violations go unpunished. Each year from 2011 to 2017, an average of 27,849 facilities were non-compliant across the U.S., while an average of 13,076 – less than half – faced any EPA or state enforcement action.²
- Even when fines are issued, they are often too low to deter polluters. In 2017, the median fine issued by the EPA was lower than it had been in any year since 2011.³

The Trump administration’s proposed cuts to the Environmental Protection Agency’s budget and reduced emphasis on enforcement threaten to open the door for more illegal pollution of our waterways. For fiscal year 2019, the current administration plans to cut the EPA’s budget for civil enforcement of environmental protection programs, including the Clean Water Act, by \$30.4 million.⁴ Funding for state grants to improve the permitting process and enforcement of the Clean Water Act is slated for

Figure ES-1. Federal and State Inspections of Industrial Facilities by Year



cuts as well; this program's proposed budget is lower than the amount allotted in total grants for at least the previous seven years.⁵

To protect the rivers, streams and lakes that are critical for the health of our wildlife and our communities, **states and the federal government need to take strong action to enforce our core environmental laws.** To strengthen compliance with clean water regulations, policymakers should:

- Ensure that the Clean Water Act applies to all our waterways, so that there is nowhere polluters can dump with impunity.
- Strengthen permits with enforceable, numeric limits on pollution that are ratcheted down over time as technology allows or water quality demands.
- Restore – and increase – funding for state and federal enforcement, such as water pollution control grants, so that states have the resources to improve the efficacy of their clean water programs.

- Issue timely penalties that are sufficiently high to deter companies from polluting our waters.
- Boost compliance and enforcement by increasing the number of on-site inspections at major facilities.
- Guard against any weakening of citizens' ability to enforce pollution limits in court when state and federal authorities fail to halt illegal dumping.

In addition:

- States that repeatedly fail to enforce the Clean Water Act should face consequences for their inaction – including loss of federal funding and/or primary enforcement authority.
- Companies should reduce their use of toxic chemicals and adopt other innovations to minimize the generation of pollution in the first place.

Introduction

“Unfortunately, our affluent society has also been an effluent society.”

– Hubert H. Humphrey (Vice President to Lyndon B. Johnson, 1965-1969 and U.S. Senator from Minnesota for 22 years), in a speech on October 11, 1966, at Gannon College⁶

In 1969, Cleveland’s Cuyahoga River caught fire – an event that helped catalyze the passage of the Clean Water Act three years later.

But it wasn’t the first time the Cuyahoga had burned. The 1969 incident – one that charred two bridges and left \$340,000 in damages – barely made the local papers.⁷ The local fire chief described it as a “run of the mill fire,” under control within 30 minutes.⁸ No known photos of those flames exist.⁹

But when *Time* magazine covered the 1969 incident, it accompanied the story with a photo of a much bigger fire on the Cuyahoga from 1952.¹⁰ This image of a fire-fighting tugboat engulfed in billowing smoke while hoses onshore sprayed the burning slick branded America’s consciousness.

What changed between 1952 and 1969? Among other things, the American people had awakened to the problems of water pollution, and decided that they would no longer accept flaming rivers, sewage-choked streams and dead lakes as the price of unfettered industrial production. America’s

frustration with the abuse of their waterways had bubbled over. On October 17, 1972, Congress passed the Clean Water Act into law.¹¹

Photo: U.S. EPA via Creative Commons



Fires on Cleveland’s Cuyahoga River in 1952 (depicted here) and 1969 spread awareness about pollution in American waterways.

The Clean Water Act brought about progress in restoring and protecting America's waterways. By 2001, more than 60 percent of lakes and 55 percent of rivers assessed met water quality standards under the Clean Water Act – not nearly the level of progress envisioned in 1972, but still a great improvement.¹² There is much work left to do: the nation has yet to meet the Clean Water Act's original goal of *eliminating* discharges to waterways, which the program aimed to achieve by 1985.¹³ Furthermore, some types of pollution, like runoff from paved roads and agricultural fields, don't require a Clean Water Act permit at all.¹⁴ Even among regulated facilities, polluters too often ignore the terms of their discharge permits by releasing levels of pollution that can put our waterways and our health at risk.

Currently, several Trump administration policies threaten to worsen these water pollution problems. Massive proposed EPA budget cuts, coupled with a hands-off approach to environmental enforce-

ment and the proposed repeal of the 2015 Clean Water Rule, threaten to jeopardize the future of American waters.¹⁵ Reduced funding and attention to enforcement at the federal level also puts more of the burden on states, which often have primary responsibility for making sure that polluters adhere to environmental laws. Unfortunately, many state governments either lack the resources or the political will to crack down on polluters.

In this report, we find both compliance with and enforcement of the Clean Water Act to be lackluster. Industrial facilities around the country are releasing excessive amounts of pollution into our waterways with little legal consequence. Without a strong Clean Water Act, we face the risk of returning to the "bad old days" of flaming rivers and unchecked pollution in our waterways. To protect and restore our waterways, states and the federal government must prioritize the enforcement of our bedrock clean water protections.

The Clean Water Act Limits Pollution of Our Waterways

Among other things, the 1972 Clean Water Act set up a national framework for enforceable limits on “point source” pollution – that is, pollutants discharged from such sources as factories, sewer systems and animal feedlots. While limiting such pollution had previously been primarily a state responsibility, the Clean Water Act recognized that the effects of water pollution often transcend state borders and that a strong federal role would be crucial to ensuring clean water for all Americans. By requiring facilities to publicly apply for permission to dump pollution into waterways and establishing systems for monitoring discharges and enforcing the law, the Clean Water Act created a framework that enabled a dramatic reduction of industrial pollution to the nation’s waterways.

Direct Pollution of Waterways Is Illegal Without a Permit

The National Pollutant Discharge Elimination System (NPDES) permit program, authorized by the Clean Water Act, regulates “point sources” – specific locations like discharge pipes, as opposed to “non-point sources” like runoff that occur over a broad area – that release pollutants into waters of the United States.¹⁶ The Clean Water Act prohibits any facility from discharging pollutants from a

point source into a waterway unless it has a NPDES permit.¹⁷ If granted, a permit contains limits on what the facility can discharge, as well as requirements for how the facility must monitor and report its releases.¹⁸

The NPDES permitting program is mainly geared toward the regulation of “direct” dischargers. Direct sources discharge wastewater directly into waterways, whereas indirect sources send wastewater to a sewage treatment plant, which then discharges into a waterway. NPDES permits are issued only to direct point source dischargers and must be renewed every five years.¹⁹

Many direct dischargers are industrial and commercial facilities, such as factories, oil refineries and large-scale animal farms.²⁰ The other main group of direct dischargers is water treatment plants. These public sources receive primarily domestic sewage from residential and commercial customers. Larger sewage treatment plants may also treat wastewater from industrial facilities connected to the sewage system. According to the U.S. EPA *NPDES Permit Writers’ Manual*, “the types of raw materials, production processes, treatment technologies used and pollutants discharged at industrial facilities vary widely” depending on the facility and its industry sector.²¹

Both State and Federal Authorities Must Enforce the Clean Water Act

Under the Clean Water Act, the EPA is authorized to implement and enforce the NPDES program.²² However, states can be authorized to implement all or part of the NPDES program by establishing the legal framework and necessary institutions to do so.²³

A state's authorization to enforce the Clean Water Act is conditional and can be revoked by the EPA. Furthermore, if the state cannot address a violation of the law in "a timely and appropriate" man-

ner or if it is a major event of national concern, the EPA can pursue these pollution cases in a process called overfiling.²⁵

The public may also petition to withdraw the state's enforcement authority if its program fails to meet the requirements of the Clean Water Act.²⁶ The first withdrawal petition was filed against Kansas in 1989 and 48 others have been filed since, though none have succeeded in revoking state authority.²⁷

Federal vs. State Roles in NPDES Permit Process²⁴

IN NON-AUTHORIZED STATES:

- EPA issues permits
- EPA conducts compliance monitoring
- EPA enforces permits
- State reviews permits

IN AUTHORIZED STATES:

- EPA ensures state program meets federal requirements
- EPA offers NPDES program training
- State issues permits
- State conducts compliance monitoring
- State enforces permits
- EPA oversees and, if necessary, assumes permit enforcement if state fails to act

Today, 46 states and the U.S. Virgin Islands are authorized to run their NPDES programs.²⁸ In states without an authorized NPDES program, the EPA administers the NPDES program through EPA regional offices, with help from the respective state environmental agencies. Currently, there are four states that don't oversee any part of the NPDES program: Idaho, Massachusetts, New Hampshire and New Mexico, as well as the jurisdiction of Washington, D.C.²⁹

Clean Water Permits Are Intended to Restore Waterways to Health

The Clean Water Act envisioned that water pollution permits would be part of an overarching strategy for protecting and restoring American waterways. Water pollution permits are supposed to ensure that waterways become and stay clean enough to support their designated use – whether as a source of drinking water or as a setting for swimming and fishing – and that polluters are using the best technology to reduce their environmental impact. Minimally, facilities that discharge into waterways are required to meet technology-based effluent limitations, which require a minimum level of treatment based on available treatment technologies.³⁰ For industrial facilities, technology-based effluent limits are set by EPA guidelines and standards.³¹ As national standards for some pollutants have not yet been established, these discharge limits are set on a case-by-case basis or under the permitting agency's "best professional judgment."³²

All pollution limits should be driven by the need to protect water quality. Every state is required by the Clean Water Act to maintain a list of "impaired waters" – waterways that fail to meet water quality standards, even after point sources install pollution control technology.³³ The law requires that the authority running the program prioritize these waterways and develop a "pollution diet" to bring impaired waters back to the

point where they can support their "designated uses" (e.g., drinking water, wildlife, recreation).³⁴ To develop the constraints of the "pollution diet," regulators calculate a maximum daily amount for each pollutant to protect the waterway – this is called the total maximum daily load (TMDL).³⁵ Once the TMDL is calculated, pollution reductions are allocated among various sources to get the pollution levels down below that level. This will often require reducing enforceable discharge limits in NPDES permits for point sources and halting the issuance of any new NPDES permits that would allow any additional discharge of the pollutants causing the impairment of these waters.

In many cases, states and the EPA set pollution levels for both polluters and waterways that are too lax and do not meet the Clean Water Act's requirements for protecting and restoring waterways. Many polluted waterways do not yet have a TMDL to drive pollution reductions in NPDES permits. Moreover, existing TMDLs are often weak. According to a 2013 survey of 25 TMDLs by the Government Accountability Office, most did not contain "all features key to attaining water quality standards."³⁶ Nearly half lacked a basic outline to solve water quality woes, such as naming actions and assigning necessary actions. Fifteen of these 25 TMDLs also did not require future revisions of pollutant limits.³⁷ Given that some NPDES permits are calculated from TMDLs, the insufficiency of TMDLs suggests that discharge permits under the Clean Water Act are too lax to protect the health of our waterways to begin with, even before noncompliance is factored in.

In short, weak permitting allows many polluters to release unhealthy levels of pollution into waterways, while remaining in technical compliance with the law. For all polluters, complying with the NPDES program – reporting discharges to waterways in an accurate and timely way and limiting discharges to only those levels included in their permits – is the bare minimum expected. Despite these lax requirements, many facilities are noncompliant.

Compliance with the Clean Water Act Is Reported in Publicly Available Databases

States and the EPA use a variety of methods – from automated reporting to in-person inspections – to enforce Clean Water Act requirements and report the results of these efforts to the public. However, the requirements for reporting differ by the size of the facility and type of violation.

States and EPA regions are required to report violations by “major” dischargers, such as those that are permitted to release more than a million gallons per day, to the EPA.³⁸ In 2015, the EPA adopted a new reporting rule that requires all states to electronically file discharge monitoring reports (DMRs) – the reports of discharge levels submitted by regulated polluters – and report enforcement actions to the EPA’s Enforcement and Compliance History Online (ECHO) database.³⁹ These facilities and the environmental agencies in their states were required to have started submitting DMRs online, along with data on inspections and enforcement actions for major facilities, by December 2016.⁴⁰ All NPDES reports, not just DMRs, are scheduled to be filed electronically by 2020.⁴¹

Once filed with the EPA, discharge monitoring reports are compared with permit conditions, generating automated reports of violations that are stored in the EPA’s Integrated Compliance Information System (ICIS) database. There are three types

of NPDES violations automatically generated in the ICIS database:

- **DMR non-receipt** violations are generated when facilities have missing, late or incomplete DMRs.⁴²
- **Compliance schedule** violations are generated when facilities fail to achieve or report actions that are required in their NPDES permits.⁴³
- **Effluent violations** are generated when releases reported in DMRs are greater than the permit’s limit.⁴⁴ The exceedance percentages are automatically calculated via ICIS where possible.⁴⁵

In addition to violations that are reported through the automated system, ICIS also includes many **single event violations**, which are entered into the system manually. These include violations discovered during on-site inspections or those that arise from citizen complaints.⁴⁶ States are required to enter single event violations by major facilities into national databases, but an EPA review of state reporting found inconsistent compliance by state.⁴⁷ As a result, single event violations are not included in our report, which only looks at effluent violations.

When polluters violate their permits, they may face enforcement from the EPA or authorized state agencies. Federal and state response typically begins

with informal actions, escalating when polluters don't respond to initial warnings.⁴⁸ While informal actions under the Clean Water Act are not explicitly defined, they are administrative in nature and include inspections, warning letters and notices of violation that give facilities an opportunity to correct a problem before stronger enforcement action takes place. If facilities continue to violate their permits, the EPA or the authorized state agency has the option to take more serious enforcement action, including issuing administrative compliance orders – requirements for facilities to correct their violations, upgrade infrastructure, and sometimes pay an agency-assessed fine – and filing formal lawsuits seeking corrective actions and court-assessed civil or criminal penalties.⁴⁹

Publicly Accessible Reporting Is an Essential Tool for Enforcement

Publicly accessible reporting of Clean Water Act violations is essential both for preserving the public's right to know about environmental conditions in their communities and as a tool for citizen enforcement of the law when state or federal officials fail to act. According to the EPA website, "if any member of the general public finds that a facility is violating its NPDES permit, that member can independently start a legal action," as long as a previous enforcement action hasn't addressed the problem.⁵⁰

The Clean Water Act's citizen suit provision has been used many times to enforce the law. As a recent example, in November 2017, the nonprofit advocacy groups Environment Florida and Sierra Club, represented by the nonprofit National Environmental Law Center, settled a \$1.4 million suit against chicken producer Pilgrim's Pride for dumping pollutants in excess of its permit limits into Florida's Suwannee River.⁵¹ In Indiana, Surfrider Foundation, an environmental watchdog group, recently filed a case against U.S. Steel for repeated dumping of toxic chromium into Lake Michigan.⁵² For the Clean Water Act's citizen suit provision to remain effective, as with these recent

examples, the public needs easy access to accurate information about pollution and enforcement.

Not All States Fully or Accurately Report Enforcement Data to the EPA

Clean Water Act enforcement depends on full participation and accurate reporting by the states. However, several of the 46 authorized states lag in reporting full and accurate data to the EPA.

New Jersey, for example, has failed to report data to the online ICIS database since 2012 and is currently working with the EPA to upload missing records by early 2018.⁵³ According to the EPA website, Arizona, Kansas, Missouri, New Jersey, North Carolina, Vermont, Virginia, Washington and Wyoming have known data reporting issues regarding their NPDES programs as well.⁵⁴ For some NPDES programs, facilities themselves are responsible for reporting their DMRs directly to the EPA – with little state oversight in catching and correcting mistakes or omissions.⁵⁵

The analysis in this report further shows how frequently the records in the ICIS database are incomplete. New Jersey was entirely excluded from this report because their records from our monitoring periods of interest were still missing from the EPA's database at the time of this analysis. For the other 49 states, researchers contacted state environmental agencies to verify the records pulled from the ICIS database related to effluent violations, identifying a number of discrepancies between the federal and state records. Overall, representatives from 42 states replied to this request: seven declined to review the ICIS records, eight initially agreed to review the ICIS records but never replied with complete results, and 27 either reviewed their state's ICIS records themselves or provided their own data to compare with ICIS records. In more than half of these 27 cases (15 total), the state review identified records that were either inaccurately labeled in ICIS, or exceedances that were missing from the federal database entirely.

The Clean Water Act established a system to restore and maintain healthy waterways by requiring specific limits on the amount of pollution that can be released into our rivers, streams and lakes. The EPA and the states are responsible for enforcing those limits and providing information to the public related to compliance with the law.

Historically, however, many polluters have committed repeated, egregious violations of these pollution limits, sometimes with no penalty for years after the illegal discharge. A review of the EPA's Clean Water Act enforcement data shows that many polluters continue to regularly violate the terms of their permits, to the detriment of our waterways and our health.

“Violation” vs. “Exceedance”: What’s the Difference?

For some NPDES permits, limits are set based on weekly, monthly or even annual pollutant discharges. However, when a facility files a discharge monitoring report (DMR), it might list a point-in-time measurement of pollutants in that sample, rather than a running average within the permit's time frame. After DMRs are submitted, the ICIS system automatically compares reported releases to the facility's permit limits, and flags any discharge in excess of a permit limit as a violation, without accounting for the permit's time frame restrictions. As a result, DMRs may sometimes register as permit violations even when they were simply a temporary exceedance of permit levels, because the facility's releases were not high enough throughout the entire monitoring period to violate its permit.⁵⁶

To acknowledge this scenario and avoid mislabeling any records as violations, instances reported as effluent violations in the EPA database are described in this report as “exceedances.” In any event, discharges that severely or repeatedly exceed permit limits threaten both our waterways and the integrity of Clean Water Act enforcement.

Industrial Facilities Exceeded Pollution Limits 8,100 Times from January 2016 through September 2017

According to EPA compliance data, roughly 40 percent of the nation's 2,772 major industrial facilities with Clean Water Act discharge permits released pollution in excess of their NPDES permits from January 1, 2016 to September 30, 2017 – committing more than 8,100 exceedances in total. About one in three of these exceedances polluted waterways that were already designated by state agencies as “impaired” for uses such as wildlife protection, recreation or drinking water.⁵⁷

Discharge Exceedances by State

Texas' industrial facilities ranked first for total number of permit exceedances (938) for the monitoring periods between January 2016 and September 2017. Pennsylvania, with 633 exceedances, had the second-most. (See Table 1.) Unsurprisingly, states with fewer industrial facilities also had fewer permit exceedances; South Dakota, with six major industrial facilities, and Vermont, with two, each had just two exceedances during the study period.

Exceedances per Major Industrial Facility

Nationally, the average major facility committed just under three exceedances of its clean water permit during this 21-month period. This varied widely

facility to facility and state to state. The five worst facilities each had more than 100 exceedances over less than two years. In the five states with the fewest exceedances per facility – South Dakota, Vermont, Wisconsin, Florida and Kansas – there was an average of 0.7 exceedances per facility, while in the five worst states – West Virginia, Iowa, Missouri, Colorado and Ohio – the typical facility had more than 6.5 exceedances over the study period.⁶²

Table 1. The 10 States with the Most Exceedances Reported by Major Industrial Facilities

| Rank | State | Total Exceedances |
|------|---------------|-------------------|
| 1 | Texas | 938 |
| 2 | Pennsylvania | 633 |
| 3 | Arkansas | 567 |
| 4 | Louisiana | 535 |
| 5 | Ohio | 491 |
| 6 | New York | 473 |
| 7 | West Virginia | 407 |
| 8 | California | 360 |
| 9 | Missouri | 348 |
| 10 | Florida | 270 |

Six states rank among the 10 worst for both total exceedances and exceedances per facility: West Virginia, Missouri, Ohio, Arkansas and Pennsylvania. (See Table 2.)

Table 2. The 10 States with the Most Permit Exceedances per Major Industrial Facility

| Rank | State | Average Exceedances per Major Facility |
|------|---------------|--|
| 1 | West Virginia | 8.48 |
| 2 | Iowa | 7.30 |
| 3 | Missouri | 6.21 |
| 4 | Colorado | 5.49 |
| 5 | Ohio | 5.28 |
| 6 | Nebraska | 5.26 |
| 7 | Arkansas | 5.25 |
| 8 | Nevada | 4.89 |
| 9 | Pennsylvania | 4.83 |
| 10 | Wyoming | 4.00 |

The Number of “Exceedances” in This Report Is Dramatically Less than the Number of Daily Violations of Pollution Limits

When Congress passed the original Clean Water Act in 1972, it clearly understood that every additional day of excess pollution can matter greatly to our rivers, lakes, and streams. That is why the EPA’s Clean Water Act Settlement Penalty Policy specifically designates maximum penalties *per day*, per violation.⁵⁸

Reporting that industrial facilities recorded 8,100 permit exceedances from January 1, 2016 to September 30, 2017 dramatically under-represents the amount of *time* these facilities spent in violation of the Clean Water Act. There are two reasons for this undercounting.

First, this report counted every exceedance as a single event, regardless of its duration. In reality, the difference between the number of times a facility exceeds its permit and the number of days of violation that result can be dramatic. For example, Reserve Environmental Services in Ashtabula County, Ohio, a fracking wastewater treatment plant that reported more exceedances than any other facility in this study, had 157 NPDES permit exceedances from January 1, 2016 to September 30, 2017 – but totaling the duration periods of each of these exceedances amounts to 3,283 days of violation during this timeframe.⁵⁹ The discrepancy between these two numbers results from the fact that a single violation of a weekly permit limit, for example, represents seven days in violation, and a single violation of a monthly permit can represent up to 31 days in violation.⁶⁰

Second, the ICIS database only reports each facility’s highest exceedance of a given pollutant per reporting period. This means that if a facility exceeded its NPDES permit for *e. coli*, for example, three times in the same month, the ICIS database will only report a single exceedance, rather than the three days of violations.⁶¹

Exceedances in Impaired Waters

Of the 8,148 exceedances reported by major industrial facilities, 2,663 represented excessive discharges into waterways that have already been designated “impaired” by states or the EPA. (See Table 3.) This designation indicates that a body of water is too polluted to support its state-designated usage, which could include providing drinking water, serving as a wildlife habitat, or being used for activities like fishing and swimming.⁶³

Table 3. The 10 States with the Most Exceedances into Impaired Waters

| Rank | State | Total Exceedances in Impaired Waters |
|------|---------------|--------------------------------------|
| 1 | Arkansas | 423 |
| 2 | West Virginia | 348 |
| 3 | Texas | 304 |
| 4 | California | 301 |
| 5 | Pennsylvania | 182 |
| 6 | Florida | 103 |
| 7 | Alabama | 100 |
| 8 | Louisiana | 92 |
| 9 | Connecticut | 84 |
| 10 | Massachusetts | 69 |

Percentage of Major Industrial Facilities with Exceedances

Roughly 40 percent of all major industrial facilities in the U.S. (again excluding New Jersey) recorded one or more exceedances of effluent discharge limits during 2016 and the first three quarters of 2017. In 11 states, more than half of all major facilities exceeded permit limits during this timeframe. (See Table 4.)

Table 4. The 10 States with the Worst Facility Exceedance Rates

| Rank | State | Percent of Facilities with Exceedances | Number of Major Industrial Facilities |
|------|---------------|--|---------------------------------------|
| 1 | Iowa | 77.8% | 27 |
| 2 | North Dakota | 75.0% | 8 |
| 3 | West Virginia | 70.8% | 48 |
| 4 | Pennsylvania | 59.5% | 131 |
| 5 | Oklahoma | 59.5% | 37 |
| 6 | Washington | 56.3% | 32 |
| 7 | Delaware | 54.5% | 11 |
| 8 | Massachusetts | 53.5% | 43 |
| 9 | New York | 52.9% | 119 |
| 10 | Illinois | 52.3% | 65 |

Major Industrial Facilities with Repeated Exceedances

Three-quarters of major industrial facilities that exceeded their discharge permit limits from January 2016 through September 2017 did so more than once. In North Dakota and West Virginia, nearly two-thirds of all major facilities in the state reported more than one effluent exceedance during this 21-month span. (See Table 5.)

Table 5. The 10 States with the Most Facilities with Multiple Exceedances

| Rank | State | Facilities with Multiple Exceedances | Percent of Major Facilities with Multiple Exceedances |
|------|---------------|--------------------------------------|---|
| 1 | Texas | 96 | 35.7% |
| 2 | Louisiana | 63 | 25.7% |
| 3 | Pennsylvania | 58 | 44.3% |
| 4 | New York | 48 | 40.3% |
| 5 | Ohio | 36 | 38.7% |
| 6 | Florida | 35 | 10.8% |
| 7 | West Virginia | 30 | 62.5% |
| 8 | Indiana | 29 | 43.9% |
| 9 | Alabama | 26 | 37.7% |
| 10 | Illinois | 26 | 40.0% |

Of these facilities that reported multiple exceedances, some surpassed their permit limits an average of at least once per quarter during the 21-month period. This was most common in West Virginia, where almost one-third of the state's 48 major industrial facilities recorded at least seven exceedances during the study period. (See Table 6.)

Table 6. States with the Most Facilities Averaging At Least One Exceedance per Quarter

| Rank | State | Facilities with at Least Seven Exceedances | Percent of Major Facilities with at Least Seven Exceedances |
|------|---------------|--|---|
| 1 | Texas | 39 | 14.5% |
| 2 | Pennsylvania | 27 | 20.6% |
| 3 | Louisiana | 23 | 9.4% |
| 4 | New York | 19 | 16.0% |
| 5 | West Virginia | 15 | 31.3% |
| 6 | Missouri | 15 | 26.8% |
| 7 | Ohio | 15 | 16.1% |
| 8 | California | 14 | 14.4% |
| 9 | Indiana | 12 | 18.2% |
| 10 | Florida | 11 | 3.4% |

Severity of Exceedances

Not only do many major industrial facilities exceed their permit limits – sometimes frequently – but some of those exceedances are also particularly severe, with facilities releasing many times the amount of pollution permitted under the Clean Water Act. Overall, about one in five major industrial facilities exceeded their permit limit by more than 100 percent at least once during the study period. (See Table 7.)

Table 7. States with the Highest Percentage of Facilities Exceeding 100 Percent of Their Permit Limit

| Rank | State | Percent of Facilities with Exceedances Greater than 100% of Permit Limit | Number of Facilities with Exceedances Greater than 100% of Permit Limit |
|------|---------------|--|---|
| 1 | West Virginia | 54.2% | 26 |
| 2 | Hawaii | 38.9% | 7 |
| 3 | Iowa | 37.0% | 10 |
| 4 | Missouri | 35.7% | 20 |
| 5 | New Mexico | 35.7% | 5 |
| 6 | Indiana | 31.8% | 21 |
| 7 | New York | 31.1% | 37 |
| 8 | California | 29.9% | 29 |
| 9 | Oklahoma | 29.7% | 11 |
| 10 | Illinois | 29.2% | 19 |

These severe exceedances are particularly concerning when they happen repeatedly, in impaired waters, or at extreme levels. Roughly one-third of all facilities with severe, repeated exceedances of their clean water permit limits discharged into impaired waters. Additionally, 249 facilities around the country released pollutants at levels five times greater than their permit allowed at least once during the study period. (See Table 8.)

Table 8. States with the Highest Percentage of Facilities Exceeding 500 Percent of Their Permit Limit

| Rank | State | Percent of Facilities with Exceedances Greater than 500% of Permit Limit | Number of Facilities with Exceedances Greater than 500% of Permit Limit |
|------|---------------|--|---|
| 1 | West Virginia | 31.3% | 15 |
| 2 | Wyoming | 28.6% | 2 |
| 3 | Iowa | 22.2% | 6 |
| 4 | Missouri | 17.9% | 10 |
| 5 | Nebraska | 17.4% | 2 |
| 6 | Rhode Island | 16.7% | 9 |
| 7 | Oklahoma | 16.2% | 16 |
| 8 | California | 15.5% | 15 |
| 9 | Texas | 14.9% | 6 |
| 10 | New Mexico | 14.3% | 6 |

Clean Water Act Enforcement Is Often Weak

In order to ensure that polluters comply with the discharge limits of their Clean Water Act permits, penalties must be swift, certain and severe enough that it does not pay to pollute.

Photo: Matt Reed via Flickr, CC BY-NC-ND 2.0



Despite high levels of nitrate pollution in the Des Moines River, Iowa's governor opposed federal inspections of nearby polluting facilities in 2013.

Unfortunately, weak and delayed enforcement of the Clean Water Act is common across the country, as documented both in the EPA's enforcement data and in multiple studies over the course of recent decades.

According to EPA records, the majority of violators go unpunished. Each year from 2011 to 2017, an average of 27,849 facilities were non-compliant across the U.S., while an average of 13,076 – less than half – faced any EPA or state enforcement action.⁶⁴ Of those that did face enforcement, roughly one-quarter were issued informal EPA actions. Informal actions are administrative in nature and include inspections, warning letters and notices of violation that give facilities an opportunity to correct the problem before stronger enforcement action takes place. Formal enforcement actions include administrative compliance orders that require facilities to correct their violations, pay for infrastructure upgrades, and pay additional fines levied by the agency or imposed by the courts.

Many facilities' records are never reviewed to even identify violations in the first place, further contributing to the inconsistent enforcement of the Clean Water Act. An EPA study of permit non-compliance among non-major facilities found that less than 15

percent of states reviewed all their non-major facilities in 2015.⁶⁵ Two states – Louisiana and Tennessee – reviewed records from less than half of their non-major facilities.⁶⁶

America's Poor Track Record of Clean Water Compliance and Enforcement

America's track record of enforcing clean water laws falls short of what is needed to protect and enhance the quality of our waters. In 2007, the EPA Inspector General published a report on the state of Clean Water Act enforcement.⁶⁷ In reviewing 56 major facilities that were in long-term and significant noncompliance with their permits between July 2002 and June 2005, the report found that the EPA and states had failed to take suitable enforcement actions at 21 of these facilities, including eight that faced no enforcement whatsoever.⁶⁸ In a review of the remaining 35 facilities, none of the enforcement actions that the Inspector General's office assessed had been taken in a timely manner, allowing facilities to continue violating their permits for extended periods of time.⁶⁹

A 2012 EPA investigation in Iowa found the state's environmental agency failed to issue discharge permits to some Iowa factory farms that were required to have one under the Clean Water Act.

And despite record nitrate levels in the Des Moines River, Iowa's governor signed a letter in 2013 urging the EPA to back off its oversight, opposing any further EPA inspection of its thousands of factory farms or federal involvement in fixing the state's clean water program.⁷¹

Similar stories can be found across the country. For example:

- **Washington:** In 2012, *Oregon Public Broadcasting* highlighted a Seattle-area metal plant that had violated its pollution limits multiple times

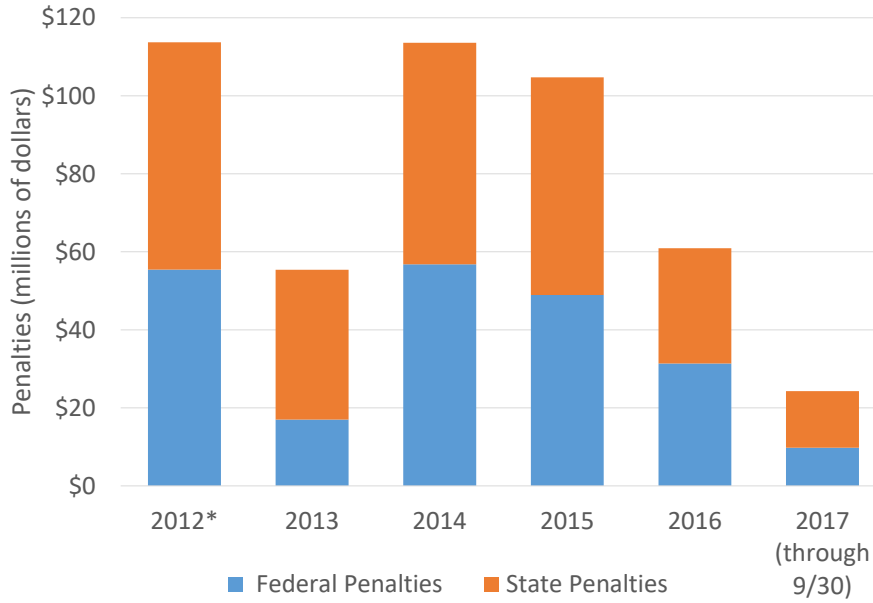
over the previous four years. Despite the numerous violations, this facility, the Seattle Iron and Metals Corp., never faced any enforcement actions. Instead, Washington's statewide environmental protection agency tried to encourage Clean Water Act compliance by increasing the facility's pollution limits, rather than working with them to better protect water quality.⁷²

- **Kentucky:** In Kentucky, a coal mine that had been violating its permit did eventually face a fine – but not until five years after a nearby resident first flagged the issue to the state's Department of Environmental Protection.⁷³
- **Tennessee:** An EPA audit of the Tennessee Department of Environment and Conservation in 2016 found that statewide water pollution enforcement plummeted dramatically with the appointment of a new department Commissioner in 2011. While the state had been taking an average of 183 enforcement actions per year prior to 2011, only 19 enforcement orders were issued in 2015. This lack of action included one facility that had received five warnings over a seven-month period without ever facing a formal penalty.⁷⁴

Clean Water Enforcement Is Declining under the Trump Administration

America's already poor track record of clean water enforcement appears to have further declined under the Trump administration. Through the first three quarters of the year, 2017 was on track to be the weakest year for formal enforcement for all major facilities (both industrial and public water treatment plants) since at least 2012. From January 1 through September 30, penalties assessed for all

Figure 1. Total Penalties Assessed for All Clean Water Act Violations⁷⁵

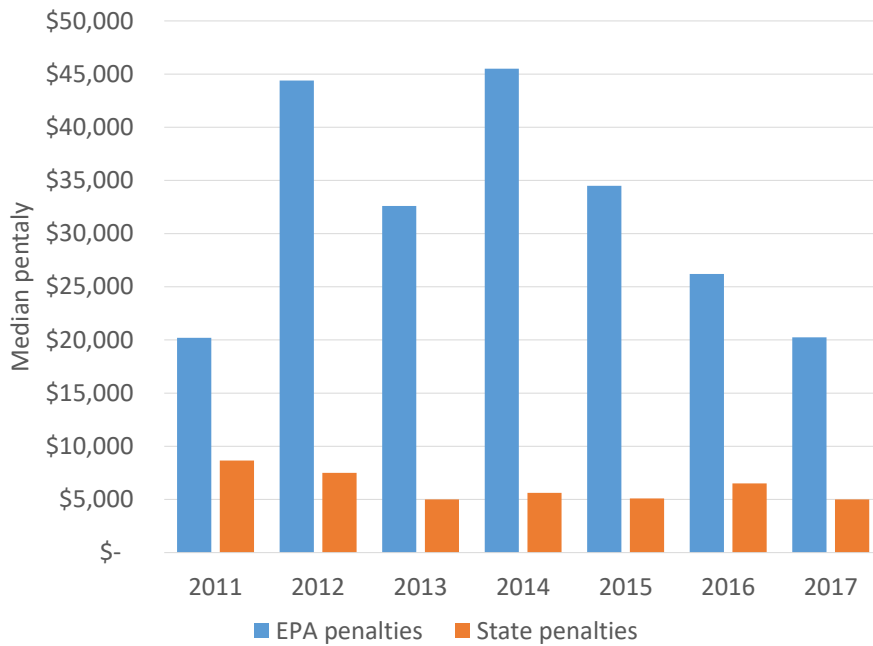


* A \$3.3 billion federal settlement in 2012 against British Petroleum (BP) for the 2010 Deepwater Horizon spill was excluded as an outlier case.

violations in current or previous years totaled just \$24 million. (See Figure 1.) If that trend continued for the remainder of 2017, it would represent the

lowest total amount of penalties assessed and the lowest average penalty amount in at least the past five years.

Figure 2. Median Penalty Assessed for All Clean Water Violations⁷⁷



In addition to the decline in total fines collected, the median penalties assessed by the EPA in 2017 were lower than they had been any year since 2011. As of December 2017, the median EPA-issued penalty for the first year of the Trump administration was \$20,250. In comparison, the median penalty in 2014 was \$45,500.⁷⁶

Challenges to enforcement can also be seen in the EPA's recent track record of civil enforcement against polluters. According to a recent analysis by the Environmental Integrity Project, the Trump administration has filed fewer cases for environmental violations (including, but

not limited to, Clean Water Act violations) than have previous administrations.⁷⁸ In addition, the Trump administration's EPA collected 60 percent less in total civil penalties compared to previous administrations within their first six months.⁷⁹

The *New York Times* recently found that within the first 266 days, the Trump administration, with Scott Pruitt as head of the EPA, lodged a thousand fewer environmental cases and obtained just over one-eighth the amount in repairs and penalties as the Obama administration had over the same period of time.⁸⁰

Table 9. Environmental Cases Lodged by Administration (in first 266 days)⁸¹

| Administration | Number of Cases ⁸² | Total Size of Cases |
|----------------|-------------------------------|---------------------|
| Bush | 2,600 | \$2.6 billion |
| Obama | 2,900 | \$10.1 billion |
| Trump | 1,900 | \$1.3 billion |

The Trump Administration Is Proposing to Further Erode Clean Water Protections

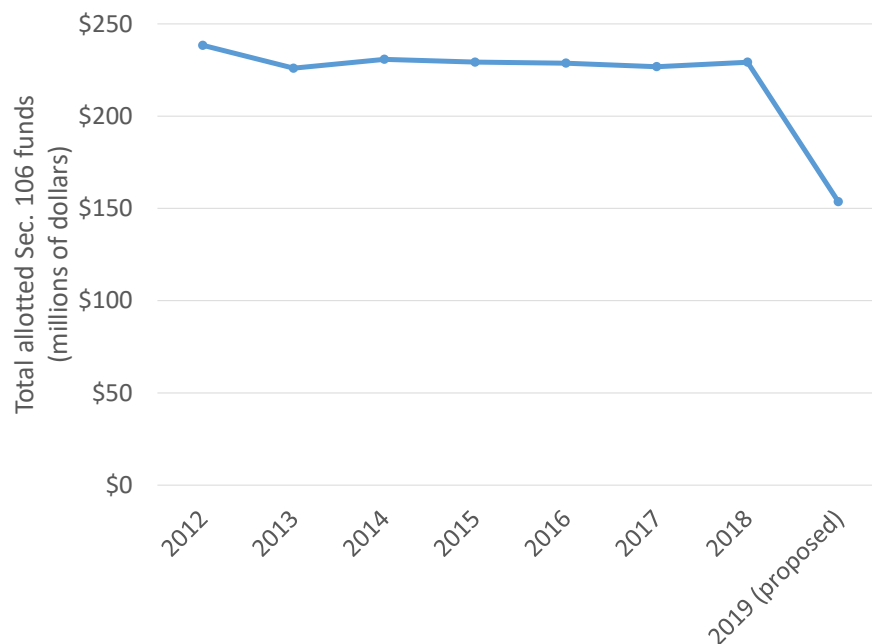
The poor track record of clean water enforcement by state and federal agencies suggests that America should be investing more resources in enforcing and tightening standards for polluting facilities. The Trump administration, however, threatens to move in the opposite direction – slashing resources for environmental enforcement and leaving the states, many of which have already underfunded or neglected their enforcement activities, to fend for themselves. Without adequate funding for enforcement at both the state and federal level, it will be harder for regulators to pursue strong cases against polluters that result in effective enforcement action.

The current administration plans to cut the EPA's budget for civil enforcement of environmental protection pro-

grams, including the Clean Water Act, by \$30.4 million.⁸³ Additionally, funding for Section 106 grants, the program that allows the EPA to assist states in preventing and controlling water pollution, is slated to be cut by more than \$75 million, a decrease of almost 33 percent.⁸⁴ Over the past five years, these grants have provided more than \$1 billion in funding to authorized states to improve their NPDES permitting process, develop better water quality standards, monitor and assess water quality, check facilities for violations, and enforce the law against violators.⁸⁵ The Section 106 grant program's 2019 budget is slated to be lower than it has been for at least the previous seven years (Figure 3).⁸⁶

These cuts would also occur against a backdrop of declining inspections by federal and state officials

Figure 3. Funding for State Water Pollution Grants in 2012-2018 and Trump Administration Proposal for 2019⁸⁷



(Figure 4). Even though facilities conduct their own monitoring, inspections help regulatory agencies verify that facilities are following proper protocol and taking accurate samples.⁸⁸ From January through September 2017, there were 1,073 inspections of major facilities (other than public wastewater treatment plants), according to ICIS records.⁸⁹ Assuming this rate of inspections continued through the last quarter of 2017, the EPA and state agencies will have conducted the smallest number of inspections of industrial facilities since at least 2012. Proposed cuts to the EPA budget would limit other federal grants available to state water agencies, making it even more difficult to carry out necessary inspections and properly enforce clean water laws in the years to come.

Trump Administration Undermines the Clean Water Act Itself

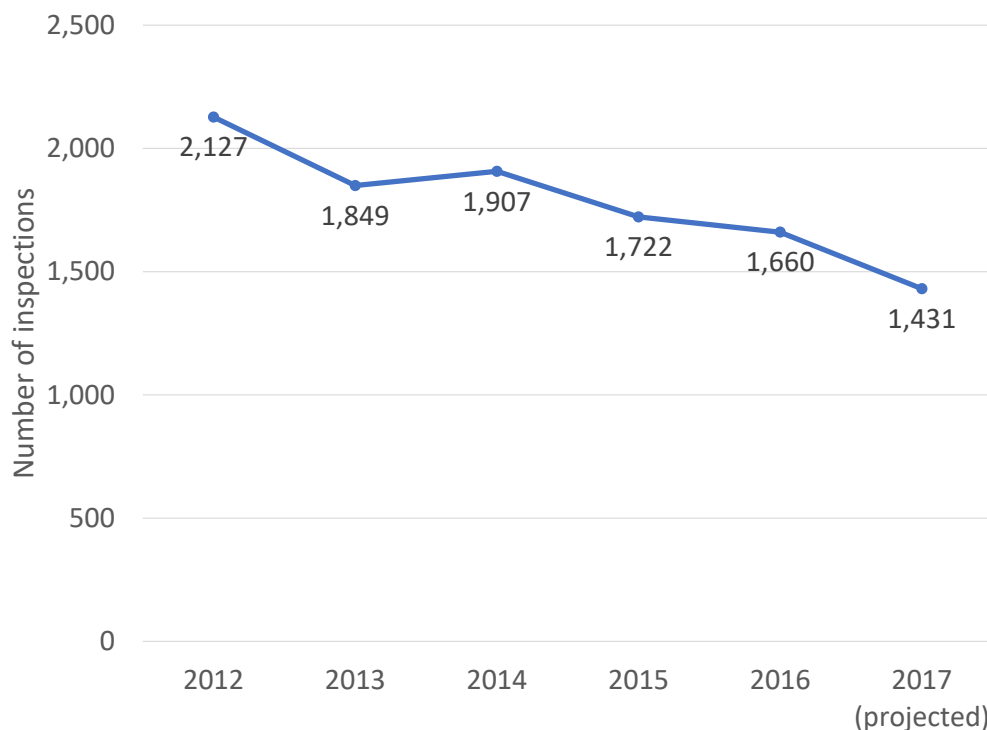
In addition to cutting environmental protection budgets and conducting fewer inspections, the current administration plans to roll back protections for wetlands and streams and loosen regulations on pollution from coal-fired power plants, which rep-

resent “the largest industrial source of toxics water pollution” according to the Environmental Integrity Project.⁹¹ By increasing the amount of toxic pollutants that can legally be discharged from industrial facilities, the burden of cleaning up polluted waters will likely fall on public and private treatment plants downstream. These proposed actions by the current EPA force taxpayers to pay for polluters’ misconduct, according to Betsy Southerland, former Director of the Office of Science and Technology in the EPA Office of Water. (See text box.)

Specifically, the EPA under Trump administrator Scott Pruitt has rolled back key rules that protect our waters, including the Clean Water Rule and the nation’s first comprehensive federal discharge limit for steam electric power plants, the Steam Electric Effluent Limitation Guidelines (ELG).⁹³

The Clean Water Rule, issued jointly by the EPA and the Army Corps of Engineers in 2015, restored Clean Water Act protections to some of the nation’s vulnerable marshes and streams, including to streams that provide drinking water for one in three Americans.⁹⁴

Figure 4. Federal and State Inspections of Industrial Facilities by Year⁹⁰



“Now the public, not the polluter, will have to pay to clean the water. And it is much cheaper to prevent pollution than to clean it up after the fact.”⁹²

– Betsy Southerland, former Director of the Office of Science and Technology in the EPA Office of Water

This rule was supported by more than 1,200 scientific studies and wide public support, including more than 800,000 comments from local officials, health experts, business owners, watershed experts, and other Americans concerned with clean water.⁹⁵

Since taking office, the Trump administration has been working to repeal the Clean Water Rule.⁹⁶ Within a month of taking office, President Trump ordered the EPA to replace the rule with much more permissive regulations.⁹⁷ As of February 28, 2018, Scott Pruitt’s EPA has delayed the effective date of the Clean Water Rule for two years, while it writes a newer, weaker rule to replace it.⁹⁸

The ELG rule, also issued in 2015, intended to further limit the amount of water pollution from steam electric power plants.⁹⁹ These power plants discharge several toxic pollutants into our rivers and lakes, including arsenic, mercury, selenium and lead, and overall, they are responsible for approximately 30 percent of all toxic releases into surface waters from industries regulated under the Clean Water Act.¹⁰⁰ The ELG rule would have reduced this pollution by 1.4 billion pounds each year.¹⁰¹ The ELG rule initially stated that power plants needed to achieve compliance “as soon as possible beginning November 1, 2018,” but in September 2017, Pruitt issued a ruling that postponed the earliest compliance date to November 2020.¹⁰²

Policy Recommendations

Ideally, operators of industrial facilities would all voluntarily reduce – and ultimately eliminate – their pollutant discharges so that our rivers, lakes and streams would all be clean and healthy. But, because history has shown otherwise, the very premise underlying the Clean Water Act is that stringent science-based permits, coupled with tough enforcement, are indispensable to securing clean water for America.

Unfortunately, thousands of industrial facilities still violate the pollution limits in their permits. From January 2016 through the third quarter of 2017, we found industrial facilities reported exceeding their clean water permits 8,148 times, threatening the safety of our waterways for public use and wildlife.

All too often, the enforcement response has been weak to non-existent. Making matters worse, the Trump administration is moving to slash the already inadequate resources for enforcement and to undermine key aspects of the Clean Water Act that are essential to reducing pollution.

To discourage more industrial pollution, we must reverse this trend. State and federal elected officials should:

- Ensure that the Clean Water Act applies to all our waterways, as laid out in the Clean Water Rule, so that there is nowhere that polluters can dump with impunity.
- Strengthen permits with enforceable, numeric limits on pollution that are ratcheted down over time as technology allows or water quality demands – moving the nation closer to achieving the Clean Water Act’s original “zero discharge” goal.
- Restore – and increase – funding for state and federal enforcement, such as water pollution control grants, so that states have the resources to improve the efficacy of their clean water programs.
- Issue timely penalties that are sufficiently high to deter companies from polluting our waters.
- Boost compliance and enforcement by increasing the number of on-site inspections at major facilities.
- Guard against any weakening of citizens’ ability to enforce pollution limits in court when state and federal authorities fail to halt illegal dumping.

In addition:

- States that repeatedly fail to enforce the Clean Water Act should face consequences for their inaction – including loss of federal funding and/or primary enforcement authority.
- Companies should reduce their use of toxic chemicals and use other innovations to minimize the generation of pollution to be discharged in the first place.

Methodology

This report evaluates data from monitoring periods from January 1, 2016, through September 30, 2017. The bulk of the data for this analysis comes from the EPA's Integrated Compliance Information System (ICIS), downloaded on October 25, 2017, and cross-checked with state agency records when possible.

Compliance Analysis

The ICIS dataset identifies instances in which facilities released more pollution than their NPDES permit limits (effluent violations). Effluent violations are identified through an automated comparison of releases reported via discharge monitoring reports (DMRs) submitted by facilities with permit limits stored in the EPA's records (coded as E90 under VIOLATION_CODES field). Each record of a facility releasing more pollution than its permit allows was recorded as a single exceedance, regardless of the number of days of violation.

The exceedance percentage for E90 violations is recorded under the EXCEEDENCE_PCT field. Any EXCEEDENCE_PCT that is listed as 99999, 2147483650 or 214748350 was interpreted as "exceedance percentage unknown." These records were counted as exceedances but excluded from the counts of facilities with exceedances greater than 100 percent or 500 percent of their permit limits. The corrected data provided by the Iowa state officials included the reported discharge and permit limit, but not the

percent exceedance. Instead, the percent exceedance was calculated by subtracting the reported permit limit from the reported discharge and dividing by the reported permit limit.

The ICIS dataset is available by region and as a national aggregate and periodically updated at the end of each monitoring period on a monthly basis. We downloaded each ICIS file by state and filtered each file to remove all records other than those that were inside the monitoring periods of interest (January 1, 2016 – September 30, 2017), coded as effluent (E90) violations, from major facilities, and not from publicly owned treatment works (POTWs). The EPA's online DMR loading tool describes all non-POTW facilities as "industrial point sources." We categorized the facilities in this report in the same way.

For the exceedance tables, the denominator in percentage calculations was the total number of non-POTW major facilities in the state. This number was calculated from ICIS-NPDES data on major discharge permits and confirmed with state agencies, when possible.

The EPA's ECHO/ICIS website reports that New Jersey data is "frozen" and missing effluent records from our monitoring periods of interest. Missouri, North Carolina and Washington state are also listed as working with the EPA to complete their data reporting. In Ohio, permit limits may be set to an annual average

rather than a monthly or daily exceedance. Because effluent violations are automatically generated based on submitted DMRs and some discharges are sampled daily, some facilities may be flagged by ICIS for single violations on their DMRs even if they meet their permit limit's annual or monthly average.

We contacted each state agency – except in jurisdictions where the EPA administers the NPDES program – and offered them an opportunity to review their violations data for accuracy. The following states did not review any of the water quality data, failing to respond to repeated requests: Alaska, Arkansas, Delaware, Maryland, Michigan, Mississippi, New York, Oregon and Utah.

Missouri, Pennsylvania and Nebraska referred to their own e-reporting website as a more accurate source of violation records than federal records. The rest of the states either informed us that the EPA numbers were accurate, sent notes on which specific records to correct, or sent an entirely new file to use instead.

Enforcement and Inspection Analysis

For the enforcement actions analysis, we relied on both the ICIS-NPDES record of formal enforcement actions filtered by settlement date for each calendar year, and enforcement actions matched to just the 2016 effluent violations derived as described above for all U.S. states and territories. We omitted violations from 2017 in this part of the analysis based on a reasonable lag in the settlement of enforcement actions. We also acknowledge that some states might not be fully compliant with 40 CFR 127, an e-reporting rule that requires states to file enforcement actions with the EPA on an ongoing basis.

For the inspection analysis, we analyzed the ICIS_NPDES file of inspections, filtered to reflect the last monitoring period of interest in this report (30 September 2017), that were filed on or after January 1, 2012. Data from 49 states (all but New Jersey) and D.C. were used in this part of the analysis.

Appendix

Table A-1. Major Industrial Facilities by State and Exceedance Characteristics

| State | Major industrial facilities | Facilities with exceedances | Facilities with exceedances in impaired waters | Facilities with multiple exceedances | Facilities with multiple exceedances in impaired waters | Facilities with >6 exceedances | Facilities with exceedances >100% permit limit | Facilities with exceedances >500% permit limit |
|----------------------|-----------------------------|-----------------------------|--|--------------------------------------|---|--------------------------------|--|--|
| Alabama | 69 | 26 | 12 | 26 | 12 | 10 | 13 | 4 |
| Alaska | 54 | 11 | 0 | 11 | 0 | 2 | 5 | 1 |
| Arizona | 28 | 7 | 1 | 4 | 1 | 2 | 4 | 2 |
| Arkansas | 108 | 25 | 8 | 18 | 6 | 10 | 14 | 7 |
| California | 97 | 36 | 23 | 25 | 15 | 14 | 29 | 15 |
| Colorado | 39 | 17 | 6 | 11 | 3 | 7 | 10 | 5 |
| Connecticut | 35 | 13 | 9 | 12 | 8 | 5 | 6 | 2 |
| Delaware | 11 | 6 | 2 | 4 | 2 | 2 | 3 | 1 |
| District of Columbia | 2 | 2 | 2 | 2 | 2 | 1 | 2 | 2 |
| Florida | 325 | 49 | 18 | 35 | 11 | 11 | 18 | 9 |
| Georgia | 40 | 16 | 1 | 13 | 1 | 5 | 11 | 3 |
| Hawaii | 18 | 8 | 0 | 7 | 0 | 4 | 7 | 2 |
| Idaho | 28 | 6 | 1 | 3 | 1 | 1 | 1 | 0 |
| Illinois | 65 | 34 | 2 | 26 | 2 | 7 | 19 | 6 |
| Indiana | 66 | 33 | 5 | 29 | 5 | 12 | 21 | 9 |
| Iowa | 27 | 21 | 0 | 15 | 0 | 8 | 10 | 6 |
| Kansas | 16 | 6 | 0 | 5 | 0 | 0 | 4 | 1 |
| Kentucky | 49 | 18 | 12 | 11 | 6 | 3 | 8 | 5 |
| Louisiana | 245 | 90 | 16 | 63 | 11 | 23 | 46 | 14 |
| Maine | 13 | 6 | 0 | 4 | 0 | 1 | 2 | 0 |
| Maryland | 40 | 15 | 10 | 8 | 4 | 4 | 9 | 4 |
| Massachusetts | 43 | 23 | 18 | 18 | 13 | 5 | 6 | 1 |
| Michigan | 77 | 32 | 0 | 20 | 0 | 9 | 12 | 4 |
| Minnesota | 28 | 13 | 2 | 10 | 1 | 0 | 7 | 2 |
| Mississippi | 29 | 13 | 2 | 6 | 1 | 1 | 2 | 1 |

Continued on page 31

Continued from page 30

| State | Major industrial facilities | Facilities with exceedances | Facilities with exceedances in impaired waters | Facilities with multiple exceedances | Facilities with multiple exceedances in impaired waters | Facilities with >6 exceedances | Facilities with exceedances >100% permit limit | Facilities with exceedances >500% permit limit |
|----------------|-----------------------------|-----------------------------|--|--------------------------------------|---|--------------------------------|--|--|
| Missouri | 56 | 27 | 1 | 24 | 1 | 15 | 20 | 10 |
| Montana | 16 | 4 | 3 | 3 | 2 | 1 | 2 | 2 |
| Nebraska | 23 | 10 | 0 | 9 | 0 | 4 | 6 | 4 |
| Nevada | 9 | 1 | 0 | 1 | 0 | 1 | 1 | 0 |
| New Hampshire | 18 | 7 | 2 | 4 | 1 | 3 | 3 | 1 |
| New Mexico | 14 | 5 | 3 | 4 | 2 | 2 | 5 | 2 |
| New York | 119 | 63 | 13 | 48 | 8 | 19 | 37 | 16 |
| North Carolina | 71 | 20 | 6 | 16 | 5 | 3 | 13 | 7 |
| North Dakota | 8 | 6 | 3 | 5 | 3 | 1 | 2 | 1 |
| Ohio | 93 | 46 | 10 | 36 | 6 | 15 | 26 | 8 |
| Oklahoma | 37 | 22 | 8 | 15 | 7 | 8 | 11 | 6 |
| Oregon | 20 | 7 | 0 | 3 | 0 | 2 | 2 | 0 |
| Pennsylvania | 131 | 78 | 24 | 58 | 19 | 27 | 36 | 12 |
| Rhode Island | 6 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| South Carolina | 67 | 31 | 2 | 21 | 1 | 3 | 11 | 2 |
| South Dakota | 6 | 1 | 0 | 1 | 0 | 0 | 0 | 0 |
| Tennessee | 46 | 16 | 8 | 11 | 6 | 4 | 6 | 3 |
| Texas | 269 | 132 | 45 | 96 | 39 | 39 | 72 | 40 |
| Utah | 15 | 6 | 2 | 5 | 2 | 1 | 3 | 2 |
| Vermont | 5 | 1 | 0 | 1 | 0 | 0 | 0 | 0 |
| Virginia | 61 | 25 | 0 | 22 | 0 | 2 | 8 | 3 |
| Washington | 32 | 18 | 1 | 14 | 0 | 3 | 8 | 3 |
| West Virginia | 48 | 34 | 32 | 30 | 28 | 15 | 26 | 15 |
| Wisconsin | 43 | 15 | 8 | 7 | 2 | 0 | 5 | 3 |
| Wyoming | 7 | 3 | 1 | 3 | 1 | 2 | 2 | 2 |

Table A-2. Exceedances by State and Exceedance Characteristics

| State | Total exceedances | Exceedances in impaired waters | Exceedances >100% of permit limit | Exceedances >500% of permit limit |
|----------------------|--------------------------|---------------------------------------|---|---|
| Alabama | 242 | 100 | 62 | 8 |
| Alaska | 76 | 0 | 32 | 4 |
| Arizona | 42 | 23 | 22 | 6 |
| Arkansas | 567 | 423 | 275 | 75 |
| California | 360 | 301 | 181 | 57 |
| Colorado | 214 | 38 | 117 | 75 |
| Connecticut | 108 | 84 | 35 | 14 |
| Delaware | 34 | 11 | 15 | 4 |
| District of Columbia | 22 | 22 | 12 | 7 |
| Florida | 270 | 103 | 69 | 16 |
| Georgia | 85 | 6 | 32 | 6 |
| Hawaii | 49 | 0 | 16 | 4 |
| Idaho | 33 | 24 | 6 | 0 |
| Illinois | 149 | 8 | 38 | 12 |
| Indiana | 211 | 30 | 54 | 17 |
| Iowa | 197 | 0 | 52 | 27 |
| Kansas | 18 | 0 | 8 | 2 |
| Kentucky | 91 | 27 | 43 | 19 |
| Louisiana | 535 | 92 | 122 | 26 |
| Maine | 22 | 0 | 2 | 0 |
| Maryland | 60 | 36 | 28 | 11 |
| Massachusetts | 124 | 69 | 18 | 1 |
| Michigan | 196 | 0 | 70 | 19 |
| Minnesota | 35 | 5 | 10 | 2 |
| Mississippi | 47 | 28 | 11 | 1 |
| Missouri | 348 | 24 | 126 | 41 |
| Montana | 62 | 6 | 40 | 24 |
| Nebraska | 121 | 0 | 61 | 32 |
| Nevada | 44 | 0 | 1 | 0 |
| New Hampshire | 44 | 20 | 8 | 1 |
| New Mexico | 48 | 34 | 17 | 4 |
| New York | 473 | 62 | 167 | 51 |
| North Carolina | 90 | 28 | 28 | 10 |
| North Dakota | 23 | 10 | 7 | 3 |
| Ohio | 491 | 51 | 177 | 51 |
| Oklahoma | 134 | 68 | 33 | 7 |

Continued on page 33

Continued from page 32

| State | Total exceedances | Exceedances in impaired waters | Exceedances >100% of permit limit | Exceedances >500% of permit limit |
|----------------|-------------------|--------------------------------|-----------------------------------|-----------------------------------|
| Oregon | 23 | 0 | 4 | 0 |
| Pennsylvania | 633 | 182 | 203 | 32 |
| Rhode Island | 12 | 12 | 5 | 1 |
| South Carolina | 113 | 3 | 19 | 3 |
| South Dakota | 2 | 0 | 0 | 0 |
| Tennessee | 118 | 50 | 34 | 7 |
| Texas | 938 | 304 | 303 | 108 |
| Utah | 44 | 7 | 9 | 5 |
| Vermont | 2 | 0 | 0 | 0 |
| Virginia | 75 | 0 | 15 | 4 |
| Washington | 59 | 1 | 13 | 4 |
| West Virginia | 407 | 348 | 202 | 59 |
| Wisconsin | 29 | 11 | 8 | 6 |
| Wyoming | 28 | 12 | 16 | 9 |

Table A-3. The 10 Facilities with the Most Total Exceedances, by State¹⁰³

| Facility ID | Facility name, county | EXCEEDANCES | | | Types of exceedances | Receiving Waterbody | Receiving Water Impaired? |
|----------------|---|-------------|--------------------|--------------------|---|--------------------------|---------------------------|
| | | Total | >100% permit limit | >500% permit limit | | | |
| ALABAMA | | | | | | | |
| AL0000973 | Hunt - Tuscaloosa Refinery, Tuscaloosa | 52 | 18 | 0 | Ammonia nitrogen; Kjeldahl nitrogen; Carbonaceous biochemical oxygen demand (5-day, 20 deg. C); Dissolved oxygen; Tetrachloroethylene | Black Warrior River | No |
| AL0026832 | Golden Rod Broilers, Cullman | 28 | 6 | 0 | Fecal coliform; Oil & grease; Total suspended solids; Chronic toxicity (C. dubia); Nitrogen; Ammonia nitrogen; Biochemical oxygen demand (5-day, 20 deg. C) | Eightmile Creek | Yes |
| AL0003697 | Enterprise Processing Plant, Coffee | 24 | 4 | 0 | Oil & grease; Total suspended solids; Biochemical oxygen demand (5-day, 20 deg. C) | Whisky Branch | No |
| AL0002666 | Molecular Sieve Plt, Mobile | 18 | 0 | 0 | Total suspended solids; Chronic toxicity (C. dubia) | Chickasaw Creek | Yes |
| AL0001449 | Blountsville Processing, Blount | 12 | 0 | 0 | Biochemical oxygen demand (5-day, 20 deg. C); Ammonia nitrogen; Kjeldahl nitrogen | Cotaco Creek | No |
| AL0003417 | Abc Coke, Jefferson | 10 | 4 | 2 | Iron; Chronic toxicity (P. promelas); Chronic toxicity (C. dubia); Benzo[a]pyrene | Upper Fivemile Creek | No |
| AL0003646 | Fairfield Works, Jefferson | 10 | 2 | 0 | Di[2-ethylhexyl] phthalate (DEHP); Zinc; Oil & Grease | Opossum Creek | Yes |
| AL0003930 | Ngc Industries Inc, Calhoun | 10 | 2 | 0 | Oil & Grease; Biochemical oxygen demand (5-day, 20 deg. C) | Chocolocco Creek | No |
| AL0062863 | Redstone Arsenal Central WWTP, Madison | 10 | 4 | 0 | E. coli | Huntsville Spring Branch | No |
| AL0003026 | Polymer Plant, Mobile | 8 | 8 | 2 | Enterococci | Mobile River | Yes |
| ALASKA | | | | | | | |
| AK0037303 | Trident Seafoods Corporation - Akutan Plant, Aleutians East Borough | 26 | 12 | 4 | Chlorine; Total suspended solids; Fecal coliform | Akutan Harbor | No |
| AK0053341 | Sumitomo Metal Mining Pogo LLC - Pogo Mine, Southeast Fairbanks Census Area | 16 | 10 | 0 | Turbidity; Cyanide; Iron; Copper; Cadmium | Goodpaster River | No |
| AK0000841 | Tesoro Alaska Petroleum Company LLC - Kenai (Nikiski) Refinery, Kenai Peninsula Borough | 6 | 4 | 0 | Biochemical oxygen demand (5-day, 20 deg. C) | Cook Inlet | No |
| AK0023248 | Alyeska Pipeline Service Company - Ballast Water Treatment Facility, Valdez-Cordova Census Area | 4 | 0 | 0 | Total suspended solids | Port Valdez | No |

Continued on page 35

Continued from page 34

| Facility ID | Facility name, county | EXCEEDANCES | | | Types of exceedances | Receiving Waterbody | Receiving Water Impaired? |
|----------------|--|-------------|--------------------|--------------------|--|---|---------------------------|
| | | Total | >100% permit limit | >500% permit limit | | | |
| AK0038661 | Endicott Waterflood Operations, North Slope Borough | 4 | 0 | 0 | Biochemical oxygen demand (5-day, % removal); Fecal coliform | Beaufort Sea; Stefansson Sound | No |
| AK0040649 | Teck Alaska Inc - Red Dog Port Site, Northwest Arctic Borough | 4 | 2 | 0 | Zinc; Fecal coliform | Chukchi Sea | No |
| AK0050571 | Kensington Gold Mine-Coeur Alaska Inc, Juneau City and Borough | 4 | 0 | 0 | Sulfate, total [as SO4]; Sulfate | Sherman And Camp Creeks; Lynn Canal | No |
| AK0053643 | Fort Knox Mine-Fairbanks Gold Mining Inc, Fairbanks North Star Borough | 4 | 4 | 0 | Cyanide | Old Fish Creek Channel | No |
| AKG315002 | Hilcorp Alaska, Inc. - Trading Bay Treatment Facility, Kenai Peninsula Borough | 4 | 0 | 0 | Copper; pH | Cook Inlet | No |
| AK0043206 | Hecla Greens Creek Mining Company, Juneau City and Borough | 2 | 0 | 0 | pH | Greens Creek | No |
| AKG528493 | Ocean Beauty Seafoods LLC, Kodiak Island Borough | 2 | 0 | 0 | pH | St Paul Harbor | No |
| ARIZONA | | | | | | | |
| AZ0000035 | Asarco Ray Mine Operations, Pinal | 23 | 15 | 5 | Copper; Selenium | Mineral Creek | Yes |
| AZ0025607 | Nogales International Wastewater Treatment Plant, Santa Cruz | 8 | 3 | 0 | Chronic toxicity (7-day C. dubia); Chronic toxicity (4-day R. subcapitata); Nickel | Badger Creek | No |
| AZ0025071 | Palo Verde Utilities Co - WRF, Pinal | 6 | 2 | 0 | E. coli; Cyanide | Rincon Basin-Little Colorado River Subwatershed | No |
| AZ0026107 | Agua Nueva WRF, Pima | 2 | 2 | 1 | Chlorine | Salt River - Tempe Town Lake Subwatershed | No |
| AZ0023558 | SRP - Santan Generating Station, Maricopa | 1 | 0 | 0 | Total suspended solids | Town of Hilltop Subwatershed | No |
| AZ0026077 | City of Bisbee - San Jose WWTP, Cochise | 1 | 0 | 0 | E. coli | Middle Tanque Verde Creek Subwatershed | No |
| AZ0110221 | USAF - Luke AFB - Litchfield Park WWTP, Maricopa | 1 | 0 | 0 | pH | Yuma Valley Subwatershed | No |

Continued on page 36

Continued from page 35

| Facility ID | Facility name, county | EXCEEDANCES | | | Types of exceedances | Receiving Waterbody | Receiving Water Impaired? |
|-------------------|---|-------------|--------------------|--------------------|--|--|---------------------------|
| | | Total | >100% permit limit | >500% permit limit | | | |
| ARKANSAS | | | | | | | |
| AR0000752 | El Dorado Chemical Co., Inc., Union | 129 | 67 | 8 | Zinc; Total dissolved solids; Lead; Total suspended solids; Fecal coliform; Carbonaceous biochemical oxygen demand (5-day, 20 deg. C) | Haynes Creek Subwatershed | Yes |
| AR0049794 | Magcobar Mine Site, Hot Spring | 115 | 90 | 53 | Total dissolved solids; Total sulfate; Chloride | Chamberlain Creek; Cove Creek; Ouachita River | Yes |
| AR0001163 | Remington Arms Company, LLC, Lonoke | 110 | 59 | 4 | Lead; Fecal coliform; Copper; Total suspended solids; Whole effluent toxicity; Zinc; pH; Antimony; Biochemical oxygen demand (5-day, 20 deg. C) | Bayou Meto; Arkansas River | Yes |
| AR0001171 | Great Lakes Chemical Corporation-Central Plant, Union | 70 | 13 | 2 | pH; Chloride; Total dissolved solids; Carbonaceous biochemical oxygen demand (5-day, 20 deg. C); Ammonia nitrogen | Bayou De Loutre; Little Cornie Bayou; Ouachita River | No |
| AR0000591 | Martin Operating Partnership, L.P., Union | 33 | 7 | 0 | Carbonaceous biochemical oxygen demand (5-day, 20 deg. C); Ammonia nitrogen; Oil & Grease | Smackover Creek; Ouachita River | Yes |
| AR0000647 | Lion Oil Co-El Dorado Refinery, Union | 26 | 17 | 5 | pH; Lead; Zinc; Total suspended solids; Ammonia nitrogen; Carbonaceous biochemical oxygen demand (5-day, 20 deg. C) | Loutre Creek; Ouachita River | No |
| AR0045977 | Nucor Steel - Arkansas, Division of Nucor Corporation Hickman Mill, Mississippi | 24 | 9 | 0 | Nickel | Crooked Lake Bayou; Pemiscot Bayou | Yes |
| AR0049255 | AECC-Harry L. Oswald Generating Station, Pulaski | 14 | 5 | 1 | Total suspended solids; Oil & Grease; Zinc; pH | Arkansas River | No |
| AR0037770 | BASF Corporation, Crittenden | 10 | 2 | 0 | pH; Biochemical oxygen demand (5-day, 20 deg. C); Fecal coliform; Acrylonitrile; Toluene | Mississippi River | Yes |
| AR0000523 | Evrz Stratcor, Inc., Garland | 8 | 1 | 0 | Whole effluent toxicity; Copper | Oachita River | No |
| CALIFORNIA | | | | | | | |
| CA0030210 | Lehigh Permanente Plant, Santa Clara | 85 | 46 | 15 | Selenium; Nickel; Hexavalent chromium; Total dissolved solids; pH; Mercury; Settleable solids; Total suspended solids | Permanente Creek | Yes |
| CA0059188 | William E. Warne Power Plant, Los Angeles | 44 | 14 | 5 | Chloride; Zinc; Copper; Dibromochloromethane; pH; Dissolved oxygen; Turbidity; Chronic toxicity (7-day C. dubia); Biochemical oxygen demand (5-day, 20 deg. C); Lead; Dichlorobromomethane | Pyramid Lake | Yes |

Continued on page 37

Continued from page 36

| Facility ID | Facility name, county | EXCEEDANCES | | | Types of exceedances | Receiving Waterbody | Receiving Water Impaired? |
|-----------------|---|-------------|--------------------|--------------------|---|---|---------------------------|
| | | Total | >100% permit limit | >500% permit limit | | | |
| CA0064157 | New Dock Street Pump Station, Los Angeles | 33 | 16 | 4 | Lead; Hydrocarbons, petroleum; Enterococci; Copper; Fecal coliform; Zinc; General coliform | Cerritos Channel | Yes |
| CA0055824 | Castaic Power Plant, Los Angeles | 32 | 8 | 0 | Turbidity; Chloride; Copper; Biochemical oxygen demand (5-day, 20 deg. C); Total suspended solids; Di[2-ethylhexyl] phthalate (DEHP); Total nitrite + nitrate | Elderberry Forebay | Yes |
| CA0001139 | Alamitos Generating Station, Los Angeles | 23 | 13 | 5 | Enterococci; Settleable solids; Total suspended solids; Chronic toxicity (7-day Atherinops affinis); Temp.; Copper; pH | San Gabriel River Estuary, Los Cerritos Channel | Yes |
| CA0003352 | Six Flags Magic Mountain, Los Angeles | 17 | 13 | 5 | Copper; Fecal coliform; E. coli; Chlorine; pH; Chloride | Santa Clara River | Yes |
| CA0109282 | San Onofre Nuclear Generating Station, Orange | 16 | 14 | 1 | Mercury; Temp.; Copper | Pacific Ocean | No |
| CA0001309 | Boeing Santa Susana Field Laboratory, Los Angeles | 11 | 1 | 1 | TCDD equivalents; Lead; pH | Bell Creek, Arroyo Simi | Yes |
| CA0005789 | Shell Martinez Refinery, Contra Costa | 11 | 3 | 1 | pH; Total suspended solids; Mercury; Selenium | Carquinez Strait; Peyton Slough; Peyton Creek | Yes |
| CA0005550 | Valero Benicia Refinery, Solano | 10 | 4 | 2 | Oil & grease; Selenium; Chromium; Mercury; pH; Total suspended solids | Suisun Bay; Carquinez Strait; Sulphur Springs Creek | Yes |
| COLORADO | | | | | | | |
| CO0041351 | Fort Morgan Facility, Morgan | 91 | 70 | 65 | Biochemical oxygen demand (5-day, 20 deg. C); Fecal coliform; pH; Chronic toxicity (7-day C. dubia); Flow; Ammonia nitrogen; Sulfide-hydrogen sulfide (undissociated); Chronic toxicity (7-day P. promelas) | South Platte River | No |
| CO0038334 | London Water Tunnel, Park | 45 | 32 | 6 | Zinc; Cadmium; Oil & grease | South Mosquito Creek | No |
| CO0048445 | Erie North Water Reclamation Facility, Weld | 29 | 3 | 0 | Ammonia nitrogen; Copper; Flow | Boulder Creek | Yes |
| CO0027707 | Swift Beef - Lone Tree, Weld | 9 | 2 | 1 | Chronic toxicity (7-day C. dubia); Fecal coliform; Total suspended solids; pH | Lone Tree Creek | No |
| CO0000591 | Black Cloud Mine, Lake | 7 | 3 | 1 | Zinc; Flow; Lead; Sulfide-hydrogen sulfide (undissociated); Cadmium | Arkansas River | No |
| CO0001163 | Millercoors Golden Facility, Jefferson | 7 | 1 | 0 | Biochemical oxygen demand (5-day, 20 deg. C); pH; Total suspended solids; Fluoride; E. coli (thermotol, MF, MTEC) | Clear Creek; Croke Canal | No |

Continued on page 38

Continued from page 37

| Facility ID | Facility name, county | EXCEEDANCES | | | Types of exceedances | Receiving Waterbody | Receiving Water Impaired? |
|--------------------|--|-------------|--------------------|--------------------|---|---------------------|---------------------------|
| | | Total | >100% permit limit | >500% permit limit | | | |
| CO0042064 | Treatment, Storage & Disposal WWTF, Adams | 7 | 2 | 0 | Benzoic acids; Cyanide; Iron; Ammonia nitrogen; Aniline; Biochemical oxygen demand (5-day, 20 deg. C) | Beaver Creek | No |
| CO0020974 | USAF Academy, El Paso | 4 | 2 | 2 | Inorganic nitrogen; Carbonaceous biochemical oxygen demand (% removal); Solids, suspended percent removal | Monument Creek | Yes |
| COG500082 | Pueblo East Pit, Pueblo | 4 | 0 | 0 | Total suspended solids | Arkansas River | No |
| CO0048275 | Sage Creek Mine Complex, Routt | 3 | 0 | 0 | Iron; Total suspended solids | Grassy Creek | No |
| CONNECTICUT | | | | | | | |
| CT0025305 | Unimetal Surface Finishing LLC, Litchfield | 41 | 8 | 0 | Acute toxicity (48-Hr D. pulex %surv); Acute toxicity (48-Hr P. promelas NOAEL); Nitrogen; Zinc; Acute toxicity (48-Hr D. pulex NOAEL); Cyanide; Acute toxicity (48-Hr P. promelas %surv); Copper; Fluoride; Biochemical oxygen demand (5-day, 20 deg. C) | Naugatuck River | Yes |
| CT0026808 | Seidel Inc, New Haven | 14 | 10 | 6 | Total suspended solids; Phosphorus; Acute toxicity (48-Hr P. promelas); Acute toxicity (48-Hr C. dubia) | Naugatuck River | No |
| CT0030180 | Bridgeport Energy LLC, Fairfield | 12 | 0 | 0 | pH; Temp.; Temp. diff. between intake and discharge | Bridgeport Harbor | Yes |
| CT0003115 | NRG Montville Operations Inc, New London | 9 | 8 | 8 | Flow rate; Temp. | Thames River | Yes |
| CT0003921 | Naval Sub Base New London, New London | 9 | 4 | 0 | Oil & Grease; Flow; pH; Flow (max in 24 hr period); Acute toxicity (96-Hr menidia); Acute toxicity (48-Hr M. bahia) | Thames River | Yes |
| CT0000086 | Allnex USA Incorporated, New Haven | 4 | 3 | 0 | Ammonia nitrogen; Chronic toxicity (7-day C. dubia NOEC sub-lethal); Total suspended solids | Quinnipiac River | Yes |
| CT0001180 | Summit Corporation of America, Litchfield | 4 | 0 | 0 | Silver; Acute toxicity (48-Hr D. pulex noael); Acute toxicity (48-Hr D. pulex) | Naugatuck River | No |
| CT0002968 | Ansonia Copper & Brass Inc., New Haven | 4 | 2 | 0 | Copper; Zinc; Acute toxicity (48-Hr D. Pulex) | Naugatuck River | Yes |
| CT0003212 | Kimberly-Clark Corporation, Litchfield | 4 | 0 | 0 | Acute toxicity (48-Hr D. pulex NOAEL); pH; Phosphorus | Housatonic River | No |
| CT0000434 | Ahlstrom Nonwovens LLC, Hartford | 2 | 0 | 0 | Acute toxicity (48-Hr Pimephales); Acute toxicity (48-Hr D. Pulex) | Connecticut River | No |
| CT0002127 | Dunn Paper - East Hartford, LLC, Hartford | 2 | 0 | 0 | pH; Acute toxicity (48-Hr D. Pulex) | Hockanum River | Yes |
| CT0003824 | Electric Boat Corporation, New London | 2 | 0 | 0 | Flow (max in 24 hr period); pH | Thames River | Yes |

Continued on page 39

Continued from page 38

| Facility ID | Facility name, county | EXCEEDANCES | | | Types of exceedances | Receiving Waterbody | Receiving Water Impaired? |
|-----------------------------|--|-------------|--------------------|--------------------|--|--|---------------------------|
| | | Total | >100% permit limit | >500% permit limit | | | |
| DELAWARE | | | | | | | |
| DE0000299 | Allen Harim Foods LLC, Sussex | 19 | 12 | 4 | Total suspended solids; Ammonia nitrogen; Phosphorus; Enterococci (group D, MF trans, M-E, EIA) | Beaverdam Creek | No |
| DE0000051 | Chemours Edge Moor Plant, New Castle | 9 | 1 | 0 | pH; pH (monthly accum) | Shellpot Creek | Yes |
| DE0000035 | Invista S.A.R.L., Sussex | 2 | 2 | 0 | Biochemical oxygen demand (5-day, 20 deg. C) | Nanticoke River | No |
| DE0000558 | Calpine Mid-Atlantic, New Castle | 2 | 0 | 0 | Temp.; Total suspended solids | Shellpot Creek | Yes |
| DE0000469 | Perdue Foods, LLC., Sussex | 1 | 0 | 0 | Total suspended solids | Savannah Ditch | No |
| DE0000612 | Formosa Plastics Corporation, New Castle | 1 | 0 | 0 | Chloroform | Red Lion Creek - Delaware River Subwatershed | No |
| DISTRICT OF COLUMBIA | | | | | | | |
| DC0000094 | Pepco - Benning, District of Columbia | 20 | 11 | 6 | Iron; Total suspended solids; Zinc; Copper | Anacostia River | Yes |
| DC0000019 | Washington Aqueduct, District of Columbia | 2 | 1 | 1 | Chlorine | Potomac River | Yes |
| FLORIDA | | | | | | | |
| FL0001465 | Pilgrim's Pride Processing Plant, Suwannee | 28 | 8 | 0 | Nitrogen; Specific conductance; Carbonaceous biochemical oxygen demand (5-day, 20 deg. C); Dissolved oxygen; Oil & Grease; Chronic toxicity (7-day C. dubia) | Suwannee River | Yes |
| FL0025755 | Siesta Key Utilities Authority, Sarasota | 27 | 11 | 1 | Phosphorus; Carbonaceous biochemical oxygen demand (5-day, 20 deg. C); Nitrogen; Chronic toxicity (7-day M. bahia); Total suspended solids; Fecal coliform | Grand Canal on Siesta Key | No |
| FL0000809 | H L Culbreath Bayside Power Plant, Hillsborough | 24 | 12 | 0 | Flow; Iron | Hillsborough Bay | Yes |
| FL0000477 | Coca Cola North America, Pinellas | 19 | 6 | 0 | Phosphorus; Copper; Total suspended solids; Carbonaceous biochemical oxygen demand (5-day, 20 deg. C); Nitrogen | Clearwater Harbor | No |
| FL0000051 | The Chemours Company Tt LLC - Florida Mine - Trail Ridge, Bradford | 15 | 0 | 0 | Chronic toxicity (7-day C. dubia); Flow; Zinc; Iron; Acute toxicity (96-hour C. dubia); Acute toxicity (96-hr cyprinella leedsii) | Alligator Creek; Blue Pond | Yes |
| FL0002763 | Georgia-Pacific Consumer Operations LLC, Putnam | 15 | 6 | 2 | Fecal coliform; Color [PT-CO units]; Total suspended solids; pH; Chronic toxicity (7-day C. dubia); Turbidity | Lower St Johns River | No |

Continued on page 40

Continued from page 39

| Facility ID | Facility name, county | EXCEEDANCES | | | Types of exceedances | Receiving Waterbody | Receiving Water Impaired? |
|----------------|--|-------------|--------------------|--------------------|--|---------------------------------------|---------------------------|
| | | Total | >100% permit limit | >500% permit limit | | | |
| FL0000922 | US Naval Station Mayport, Duval | 12 | 2 | 1 | Peracetic Acid; Fecal coliform; Nickel; Oil & Grease; Chronic toxicity (7-day M. bahia); Enterococci (group D, MF trans, M-E, EIA); Copper | St Johns River | No |
| FL0036498 | Seminoles Units 1 & 2, Putnam | 9 | 9 | 7 | Total suspended solids; Fecal coliform | St Johns River | No |
| FL0132381 | Cytec Industries, Inc - Brewster Plant, Polk | 9 | 0 | 0 | Alpha, gross particle activity; pH; Chronic toxicity (7-day P. promelas) | South Prong Alafia River | No |
| FL0000761 | Mosaic Fertilizer LLC - Riverview Facility, Hillsborough | 8 | 3 | 1 | Chronic toxicity (7-day M. bahia); Copper; Nickel; Iron; Zinc; Ammonia nitrogen | Alafia River | Yes |
| FL0043869 | Tampa Electric Company - Polk Power Plant, Polk | 8 | 0 | 0 | pH; Chronic toxicity (7-day C. dubia); Iron | Little Payne Creek | No |
| GEORGIA | | | | | | | |
| GA0003280 | King America Finishing, Inc., Screven | 24 | 10 | 1 | Acute toxicity (96-Hr C. dubia); Fecal coliform; Formaldehyde; Total suspended solids | Jackson Branch | No |
| GA0003590 | Interstate Paper, LLC, Liberty | 10 | 2 | 0 | Biochemical oxygen demand (5-day, 20 deg. C) | North Newport River | No |
| GA0000281 | Chemical Products Corporation, Bartow | 8 | 2 | 0 | Sulfide; Acute toxicity (96-Hr C. dubia); Total suspended solids; Acute toxicity (96-Hr pimephales) | Etowah River | No |
| GA0002852 | USAF Robins AFB, Houston | 8 | 3 | 0 | Biochemical oxygen demand (5-day, 20 deg. C); Total suspended solids; Copper; Chem. Oxygen Demand | Horse Creek Tributary; Ocmulgee River | No |
| GA0001201 | Georgia Pacific Cedar Springs LLC, Early | 7 | 6 | 4 | Fecal coliform; Total suspended solids | Chattahoochee River | No |
| GA0003735 | Pinova, Inc., Glynn | 6 | 2 | 1 | Enterococci; Dissolved oxygen; pH; Toxaphene; Copper | Dupree Creek | Yes |
| GA0002071 | Pcs Nitrogen Fertilizer, L.P. (Augusta), Richmond | 5 | 3 | 0 | Nitrate; Nitrogen; Ammonia nitrogen; Organic nitrogen | Savannah River | No |
| GA0001708 | Geo Specialty Chemicals, Polk | 3 | 0 | 0 | Biochemical oxygen demand (5-day, 20 deg. C); Ultimate oxygen demand | Dry Creek Subwatershed | No |
| GA0002160 | DSM Chemicals Augusta, Inc., Richmond | 3 | 1 | 0 | pH; Phenol | Savannah River | No |
| GA0001449 | Georgia Power Plant Bowen, Bartow | 2 | 0 | 0 | pH | Etowah River | No |
| GA0002798 | International Paper - Port Wentworth, Chatham | 2 | 1 | 0 | Biochemical oxygen demand (5-day, 20 deg. C) | Savannah River; Front River | No |
| GA0027588 | US Army Hunter Army Airfield, Chatham | 2 | 1 | 0 | Biochemical oxygen demand (5-day, 20 deg. C) | Pipemaker Canal Subwatershed | No |
| GA0032620 | Westrock Southeast, LLC, Laurens | 2 | 1 | 0 | Total suspended solids; Biochemical oxygen demand (5-day, 20 deg. C) | Oconee River; Shaddock Creek | No |

Continued on page 41

Continued from page 40

| Facility ID | Facility name, county | EXCEEDANCES | | | Types of exceedances | Receiving Waterbody | Receiving Water Impaired? |
|---------------|--|-------------|--------------------|--------------------|--|---|---------------------------|
| | | Total | >100% permit limit | >500% permit limit | | | |
| HAWAII | | | | | | | |
| HI0000094 | Kahului Generating Station, Maui | 12 | 1 | 0 | Total nitrite + nitrate; Nickel | Pacific Ocean | No |
| HI0000353 | Port Allen Generating Station, Kauai | 10 | 6 | 0 | Temp.; Copper; Ammonia nitrogen | Hanapepe Bay | No |
| HI0000329 | IES Downstream, LLC Hawaii Refinery, Honolulu | 7 | 2 | 0 | Phosphorus; pH | Pacific Ocean | No |
| HI0000604 | Heco Waiiau Generating Station, Honolulu | 7 | 3 | 2 | Copper; Ammonia nitrogen; pH | Pearl Harbor - East Loch | No |
| HI0020303 | East Honolulu Wastewater Treatment Plant, Honolulu | 5 | 1 | 0 | Cyanide; Total suspended solids; Solids, suspended percent removal | Pacific Ocean | No |
| HI0000019 | Kahe Generating Station (1), Honolulu | 4 | 2 | 2 | pH; Copper | Pacific Ocean | No |
| HI0110086 | Navfac Hawaii Wastewater Treatment Plant, Honolulu | 3 | 1 | 0 | Cadmium; Oil & grease | Pacific Ocean | No |
| HI0021296 | C&Ch Kailua Regional WWTP, Honolulu | 1 | 0 | 0 | Ammonia nitrogen | Pacific Ocean | No |
| IDAHO | | | | | | | |
| ID0000027 | U.S. Silver Corporation - Idaho Inc (Coeur And Galena Mines), Shoshone | 24 | 6 | 0 | Lead; Total suspended solids; pH; Cadmium | Lake Creek | Yes |
| ID0000663 | Burley, City Of - Burley-Heyburn Industrial Park, Cassia | 3 | 0 | 0 | Total suspended solids; Phosphorus | Snake River | No |
| ID0001163 | Clearwater Paper Corporation, Nez Perce | 3 | 0 | 0 | Chloroform | Snake River | No |
| ID0025402 | Thompson Creek Mining Company - Thompson Creek Mine, Custer | 1 | 0 | 0 | Selenium | Thompson Creek; Squaw Creek; Salmon River | No |
| IDG130004 | Hagerman National Fish Hatchery, Gooding | 1 | 0 | 0 | Total suspended solids | Riley Creek, Snake River | No |
| IDG130020 | White Springs Trout Farm, Gooding | 1 | 0 | 0 | Phosphorus | Snake River | No |
| IL0004421 | Honeywell International Inc - Metropolis Works Facility, Massac | 15 | 7 | 5 | Fecal coliform; Total suspended solids; E. coli; E. coli (% samples exceeding limit) | Ohio River | No |
| IL0000205 | Wood River Refinery, Madison | 14 | 2 | 0 | Mercury; Coliform, fecal - % samples exceeding limit; Fecal coliform; pH | Mississippi River | No |
| IL0000108 | Coffeen Power Station, Montgomery | 13 | 3 | 0 | Total suspended solids; Temp. | Coffeen Lake | No |
| IL0024074 | Baxter Healthcare Corporation, Lake | 12 | 0 | 0 | Biochemical oxygen demand (5-day, 20 deg. C); Total suspended solids | Unnamed Ditch Tributary to Squaw Creek | No |

Continued on page 42

Continued from page 41

| Facility ID | Facility name, county | EXCEEDANCES | | | Types of exceedances | Receiving Waterbody | Receiving Water Impaired? |
|----------------|--|-------------|--------------------|--------------------|--|---|---------------------------|
| | | Total | >100% permit limit | >500% permit limit | | | |
| IL0001392 | Emerald Polymer Additives LLC, Marshall | 9 | 2 | 2 | Fecal coliform; Total suspended solids; Biochemical oxygen demand (5-day, 20 deg. C) | Illinois River | No |
| IL0004120 | Amerenenergy Medina Cogen LLC, Crawford | 8 | 3 | 0 | Total suspended solids | Wabash River | No |
| IL0026859 | Scott Air Force Base, St. Clair | 7 | 3 | 0 | Carbonaceous biochemical oxygen demand (5-day, 20 deg. C); Total suspended solids; Biochemical oxygen demand (5-day, 20 deg. C) | Unnamed Tributary to Silver Creek | No |
| IL0000612 | Alton Steel Inc, Madison | 6 | 0 | 0 | Total suspended solids; Iron | Mississippi River | No |
| IL0002861 | Exxonmobil Oil Corporation, Will | 6 | 1 | 1 | Total dissolved solids; Oil & grease; Benzene | Des Plaines River | Yes |
| IL0024767 | Springfield CWLP, Sangamon | 6 | 0 | 0 | pH; Boron; Total suspended solids | Lake Springfield | No |
| INDIANA | | | | | | | |
| IN0003573 | General Motors LLC - Cet Bedford, Lawrence | 18 | 6 | 0 | Biochemical oxygen demand (5-day, 20 deg. C); Ammonia nitrogen; Polychlorinated biphenyls (PCBs) | Salt Creek Via Pleasant Run Creek | No |
| IN0001601 | Taghleef Industries, Vigo | 17 | 1 | 0 | Acute toxicity (48-Hr D. magna); Acute toxicity (96-Hr P. promelas); Acute toxicity (96-Hr C. dubia); Acute toxicity (96-Hr Pimephales); Chlorine; Acute toxicity (48-Hr C. dubia); Acute toxicity (48-Hr static D. magna) | Wabash River Via Spring Creek | No |
| IN0000175 | Arcelormittal Burns Harbor LLC, Porter | 16 | 0 | 0 | Ammonia nitrogen; Chronic toxicity (7-day C. dubia); Chronic toxicity (C. dubia); Temp.; Phenolics | Little Calumet River and Burns Harbor | No |
| IN0053201 | Nipsco - R M Schahfer Gen Station, Jasper | 16 | 1 | 1 | Total suspended solids; pH; E. coli; Carbonaceous biochemical oxygen demand (5-day, 20 deg. C) | Kankakee River & Stauhlbaum Ditch | No |
| IN0000337 | Us Steel Corp, Midwest Plant, Porter | 11 | 4 | 3 | Hexavalent dissolved chromium; Temp.; Chromium | Burns Ditch to Lake Michigan | Yes |
| IN0002887 | Ipalco - Petersburg Gen Station, Pike | 10 | 8 | 4 | Selenium; Boron; Total suspended solids; Iron; Copper | West Fork White River & Lick Creek | No |
| IN0030651 | South Haven Sewer Works Inc WWTP, Porter | 9 | 2 | 0 | Ammonia nitrogen; Mercury; E. coli | Lt Calumet River Via Salt Creek | No |
| IN0050296 | Hoosier Energy - Merom Generating Station, Sullivan | 9 | 1 | 0 | pH; Temp.; Iron | Wabash River Via Turtle Creek Reservoir | No |
| IN0000205 | Arcelormittal Indiana Harbor LLC - Indiana Harbor West, Lake | 8 | 0 | 0 | Mercury; Oil & grease; Zinc; Ammonia nitrogen | Indiana Harbor Canal | No |

Continued on page 43

Continued from page 42

| Facility ID | Facility name, county | EXCEEDANCES | | | Types of exceedances | Receiving Waterbody | Receiving Water Impaired? |
|---------------|--|-------------|--------------------|--------------------|---|---|---------------------------|
| | | Total | >100% permit limit | >500% permit limit | | | |
| IN0043273 | Carriage Estates WWTP, Tippecanoe | 8 | 3 | 2 | Chlorine; pH | Indian Creek | No |
| IN0052191 | Vectren Corp - Sigeco A. B. Brown Gen. Station, Posey | 8 | 3 | 2 | Total suspended solids; Biochemical oxygen demand (5-day, 20 deg. C); pH; Total residual oxidants | Ohio River | Yes |
| IOWA | | | | | | | |
| IA0003620 | Archer Daniels Midland Corn Processing, Clinton | 51 | 15 | 15 | pH; Temp.; Toxicity (C. dubia); Toxicity (P. promelas) | Beaver Slough | No |
| IA0052166 | Iowa Fertilizer Company, Lee | 43 | 18 | 3 | Iron; Sulfate; Biochemical oxygen demand (5-day); Ammonia nitrogen; TRC | Spillman Creek - Mississippi River Subwatershed | No |
| IA0003441 | Grain Processing Corporation, Muscatine | 23 | 3 | 2 | pH; Temp.; Biochemical oxygen demand (5-day) | Mississippi River | No |
| IA0063762 | Cargill, Inc., Mahaska | 15 | 0 | 0 | Flow | Bluff Creek, Brown Creek-Des Moines River | No |
| IA0002089 | Tyson Fresh Meats, Inc. - Perry, Dallas | 10 | 3 | 0 | Ammonia nitrogen; TRC; Colif | North Raccoon River | No |
| IA0003727 | Nextera Energy Duane Arnold, LLC, Linn | 10 | 1 | 0 | Oil & grease; Total suspended solids; TRC | Nelson Creek - Cedar River Subwatershed | No |
| IA0060569 | JBS Pork, Wapello | 10 | 6 | 4 | E. coli; Total suspended solids; Biochemical oxygen demand (5-day); Ammonia nitrogen | Des Moines River | No |
| IA0003361 | Tyson Fresh Meats, Inc. - Columbus Junction, Louisa | 7 | 3 | 2 | Total suspended solids; TRC; Ammonia nitrogen | Cedar River | No |
| IA0000205 | Monsanto Company, Muscatine | 5 | 1 | 0 | Biochemical oxygen demand (5-day); Total suspended solids; Alachlo | Mississippi River | No |
| IA0000191 | Equistar Chemicals, Lp, Clinton | 4 | 0 | 0 | Biochemical oxygen demand (5-day); Acphen | Mississippi River | No |
| IA0004413 | Gelita USA, Inc., Woodbury | 4 | 0 | 0 | Ammonia nitrogen; Biochemical oxygen demand (5-day) | Missouri River | No |
| KANSAS | | | | | | | |
| KS0003204 | Futamura USA, Inc. Melissa Weide, Shawnee | 6 | 3 | 0 | Biochemical oxygen demand (5-day, 20 deg. C); Total suspended solids | Kansas River | No |
| KS0042722 | Topeka Oakland Wastewater Plant Sylvan Coles, Shawnee | 4 | 3 | 2 | E. coli; pH | Kansas River | No |
| KS0000248 | Coffeyville Resources Refining Environmental Manager, Montgomery | 3 | 0 | 0 | Total suspended solids | Verdigris River | No |

Continued on page 44

Continued from page 43

| Facility ID | Facility name, county | EXCEEDANCES | | | Types of exceedances | Receiving Waterbody | Receiving Water Impaired? |
|------------------|---|-------------|--------------------|--------------------|--|---|---------------------------|
| | | Total | >100% permit limit | >500% permit limit | | | |
| KS0094561 | Augusta Wastewater Plant Environmental Manager, Butler | 2 | 1 | 0 | Total suspended solids | Walnut River | No |
| KS0100269 | MGP Ingredients, Inc. Phil Rindom, Atchison | 2 | 1 | 0 | Biochemical oxygen demand (5-day, 20 deg. C) | Missouri River Via White Clay Creek | No |
| KS0095681 | Wichita #3 Wastewater Plant Jamie G. Belden, Sedgwick | 1 | 0 | 0 | Ammonia nitrogen | Cowskin Creek | No |
| KENTUCKY | | | | | | | |
| KY0001431 | PMC Organometallix Inc, Carroll | 40 | 29 | 14 | Biochemical oxygen demand (5-day, 20 deg. C); Chem. oxygen demand; Total suspended solids; Toxicity; Oil & grease | Ohio River | No |
| KY0003701 | ISP Chemicals Inc, Marshall | 10 | 1 | 0 | Total suspended solids; Temp.; Biochemical oxygen demand (5-day, 20 deg. C); Toxicity | Tennessee River | No |
| KY0000329 | Huntington Alloys Corp, Boyd | 7 | 3 | 1 | Nickel; Total suspended solids; Copper | Big Sandy River | Yes |
| KY0004278 | Century Aluminum of Kentucky LLC - Sebree, Henderson | 5 | 0 | 0 | Total suspended solids; Iron; Oil & grease | Green River | No |
| KY0000388 | Catlettsburg Refining LLC, Boyd | 4 | 1 | 0 | Total suspended solids; Chloride | Big Sandy River | Yes |
| KY0002666 | Aleris Rolled Products Inc, Hancock | 4 | 1 | 0 | Chlorine; Aluminum; Total suspended solids | Thrasher Creek | No |
| KY0004049 | Fluor Federal Services Inc - Paducah Gaseous Diffusion Plant, McCracken | 4 | 3 | 2 | Toxicity | Big & Little Bayou Creeks | Yes |
| KY0095192 | Kimberly-Clark Corp, Daviess | 4 | 4 | 1 | Total suspended solids; E. coli | Ohio River; Green River | No |
| KY0072630 | Logan Aluminum Inc, Logan | 2 | 0 | 0 | Toxicity; E. coli | Austin Creek | Yes |
| KY0092118 | Precoat Metals, Hancock | 2 | 0 | 0 | Toxicity | Ohio River | Yes |
| KY0102083 | Fluor Federal Services Inc - Paducah Gaseous Diffusion Plant, Ballard | 2 | 1 | 1 | Toxicity; Carbonaceous biochemical oxygen demand (5-day, 20 deg. C) | Big & Little Bayou Creeks | Yes |
| LOUISIANA | | | | | | | |
| LA0007684 | Westrock Cp, LLC - Hodge Louisiana Mill, Jackson Parish | 64 | 2 | 0 | Whole effluent toxicity (C. dubia); Whole effluent toxicity (P. promelas) | Little Dugdemona River | No |
| LA0000418 | CF Industries Nitrogen. LLC - Donaldsonville Nitrogen Complex, Ascension Parish | 26 | 0 | 0 | Organic nitrogen; pH | Mississippi River | No |

Continued on page 45

Continued from page 44

| Facility ID | Facility name, county | EXCEEDANCES | | | Types of exceedances | Receiving Waterbody | Receiving Water Impaired? |
|--------------|---|-------------|--------------------|--------------------|--|----------------------------------|---------------------------|
| | | Total | >100% permit limit | >500% permit limit | | | |
| LA0032417 | Calumet Shreveport Lubricants and Waxes, LLC- Shreveport Refinery, Caddo Parish | 25 | 4 | 0 | Total suspended solids; Ammonia nitrogen; Whole effluent toxicity (P. promelas); pH (monthly accum); Oil & grease; pH, > 60 minutes | Brush Bayou | No |
| LA0054178 | Pilgrim's Pride Corporation- Natchitoches Processing Plant, Natchitoches Parish | 24 | 15 | 3 | Total suspended solids; Ammonia and unionized ammonia; Biochemical oxygen demand (5-day, 20 deg. C); Whole effluent toxicity (C. dubia) | Old River | No |
| LA0002844 | House of Raeford Farms of LA., Bienville Parish | 23 | 9 | 3 | Whole effluent toxicity; Total dissolved solids; Whole effluent toxicity (C. dubia); Fecal coliform; Ammonia nitrogen; Whole effluent toxicity (P. promelas) | Red River | No |
| LA0068730 | H2O Systems, Inc.- Greenleaves Treatment Facility, St. Tammany Parish | 20 | 5 | 2 | Copper; Cyanide; Chlorine; Fecal coliform; Dissolved oxygen; Ammonia nitrogen; Mercury; Zinc; Total suspended solids | Bayou Chinchuba | No |
| LA0005606 | Almatis Burnside LLC, Ascension Parish | 19 | 3 | 0 | pH (monthly accum); pH, > 60 minutes; Whole effluent toxicity (C. dubia); Whole effluent toxicity | Mississippi River | No |
| LA0007501 | Arclin U.S.A., LLC.- Dodson Facility, Winn Parish | 18 | 2 | 0 | Whole effluent toxicity | Port De Luce Creek; Brushy Creek | No |
| LA0003026 | Phillips 66 Company - Lake Charles Refinery, Calcasieu Parish | 16 | 6 | 1 | Total suspended solids; pH; Sulfide | Calcasieu River & Bayou Verdine | Yes |
| LA0069612 | Williams Olefins, LLC, Ascension Parish | 16 | 2 | 0 | Biochemical oxygen demand (5-day, 20 deg. C); Total suspended solids; Oil & grease; pH | Mississippi River; Bayou Manchac | No |
| MAINE | | | | | | | |
| ME0002160 | Bucksport Mill LLC, Hancock | 10 | 1 | 0 | pH; Total suspended solids; Zinc | Penobscot River | No |
| ME0002321 | S D Warren Company - Westbrook, Cumberland | 5 | 0 | 0 | Thermal Discharge; Total suspended solids | Presumpscot River | No |
| ME0002054 | Catalyst Paper Operations Inc, Oxford | 3 | 0 | 0 | Biochemical oxygen demand (5-day, 20 deg. C); pH | Androscoggin River | No |
| ME0001872 | Woodland Pulp LLC, Washington | 2 | 1 | 0 | Zinc; Copper | St Croix River | No |
| ME0000167 | GNP-West, Inc, Penobscot | 1 | 0 | 0 | pH | Millinocket Stream | No |
| ME0002020 | MFGR LLC, Penobscot | 1 | 0 | 0 | Biochemical oxygen demand (5-day, 20 deg. C) | Penobscot River | No |

Continued on page 46

Continued from page 45

| Facility ID | Facility name, county | EXCEEDANCES | | | Types of exceedances | Receiving Waterbody | Receiving Water Impaired? |
|----------------------|--|-------------|--------------------|--------------------|--|---------------------------------|---------------------------|
| | | Total | >100% permit limit | >500% permit limit | | | |
| MARYLAND | | | | | | | |
| MD0070629 | Casselman Mine, Garrett | 14 | 9 | 0 | Flow | Casselman River | Yes |
| MD0000345 | Eastman Specialties Corporation, Kent | 11 | 3 | 0 | Biochemical oxygen demand (5-day, 20 deg. C) | Morgan Creek | No |
| MD0000060 | Perdue Farms, Inc., Wicomico | 9 | 6 | 5 | Total dissolved solids; Fecal coliform | Peggy Branch | Yes |
| MD0021229 | Aberdeen Proving Ground Edgewood Area, Edgewood, Harford | 8 | 0 | 0 | Biochemical oxygen demand (5-day, 20 deg. C) | Bush River | No |
| MD0023957 | Maryland Correctional Institution, Washington | 4 | 4 | 4 | Chlorine | Upper Potomac River | Yes |
| MD0002640 | Genon - Dickerson Generating, Montgomery | 3 | 1 | 0 | pH; Nitrogen | Potomac River | Yes |
| MD0001775 | Erachem Comilog, Inc, Baltimore city | 2 | 2 | 0 | Manganese | Patapsco River | No |
| MD0020877 | Fort Detrick WWTP, Frederick | 2 | 1 | 0 | Kjeldahl nitrogen | Upper Monocacy River | No |
| MD0002399 | Calvert Cliffs Nuclear Power Plant, LLC, Calvert | 1 | 0 | 0 | Biochemical oxygen demand (5-day, 20 deg. C) | West Chesapeake Bay | Yes |
| MD0002658 | NRG Chalk Point Generating Station, Prince George's | 1 | 1 | 1 | Nitrogen | Patuxent River | Yes |
| MD0002674 | Genon- Mid-Atlantic LLC (Morgantown Station), Charles | 1 | 0 | 0 | Nitrogen | Potomac River | No |
| MD0003158 | Naval Support Facility, Indian Head, Charles | 1 | 0 | 0 | pH | Potomac River; Mattawoman Creek | Yes |
| MD0020885 | Naval Support Facility, Charles | 1 | 0 | 0 | E. coli | Lower Potomac River | Yes |
| MD0021237 | Aberdeen Proving Ground, Aberdeen Area WWTP, Harford | 1 | 0 | 0 | Ammonia nitrogen | Spesutie Narrows | Yes |
| MD0021687 | Upper Potomac River Comm STP, Allegany | 1 | 1 | 1 | Nitrogen | North Branch Potomac River | Yes |
| MASSACHUSETTS | | | | | | | |
| MA0101567 | Warren W W T F, Worcester | 27 | 5 | 0 | pH; Copper | Quaboag River | No |
| MA0001791 | Texas Instruments, Inc., Bristol | 13 | 7 | 1 | Trichloroethene; Trichloroethylene; pH | Coopers Pond | Yes |
| MA0004341 | Wyman-Gordon Company, Worcester | 13 | 0 | 0 | pH | Quinsigamond and Flint Pond | No |
| MA0002241 | Taunton Municipal Lighting, Bristol | 11 | 0 | 0 | pH; Temp.; Flow | Taunton River | Yes |

Continued on page 47

Continued from page 46

| Facility ID | Facility name, county | EXCEEDANCES | | | Types of exceedances | Receiving Waterbody | Receiving Water Impaired? |
|-----------------|--|-------------|--------------------|--------------------|--|---|---------------------------|
| | | Total | >100% permit limit | >500% permit limit | | | |
| MA0030244 | Emerald Square Mall, Bristol | 7 | 1 | 0 | Oil & Grease; pH; Zinc | Wetland to Seven Mile River | No |
| MA0004006 | Sunoco Logistics East Boston Terminal, Suffolk | 6 | 0 | 0 | pH | Chelsea River | Yes |
| MA0004936 | Patriot Beverages LLC, Middlesex | 5 | 1 | 0 | Biochemical oxygen demand (5-day, 20 deg. C); Total suspended solids | Reedy Meadow Brook | Yes |
| MA0101192 | Boston Water and Sewer Comm, CSO, Suffolk | 5 | 0 | 0 | pH | Boston Harbor | Yes |
| MA0000671 | Crane & Co Inc WWTP, Berkshire | 4 | 0 | 0 | Total suspended solids; Aluminum; Biochemical oxygen demand (5-day, 20 deg. C) | Housatonic River, East Branch | Yes |
| MA0004561 | Hollingsworth & Vose, Middlesex | 4 | 3 | 0 | Zinc; pH | Squannacook River | Yes |
| MA0004928 | NRG Canal, LLC, Barnstable | 4 | 0 | 0 | Temp. | Cape Cod Canal | No |
| MA0005011 | Southworth Co. Turners Fall, Franklin | 4 | 1 | 0 | Biochemical oxygen demand (5-day, 20 deg. C) | Connecticut River | Yes |
| MA0031551 | Clean Harbors of Braintree Inc, Norfolk | 4 | 0 | 0 | Total suspended solids; pH; Lead | Weymouth Fore River | No |
| MICHIGAN | | | | | | | |
| MI0044491 | Great Lakes Aggregate-Sylvania, Monroe | 52 | 39 | 15 | Hydrogen peroxide; Hydrogen sulfide; pH | Huron River & Laudenschlager Drain | No |
| MI0003166 | Up Paper LLC, Schoolcraft | 23 | 8 | 2 | Biochemical oxygen demand (5-day, 20 deg. C); Total suspended solids; Chlorine | Manistique River | No |
| MI0001953 | Deco-Sibley Quarry, Wayne | 17 | 8 | 1 | Hydrogen sulfide | Huntington Creek - Frontal Lake Erie Subwatershed | No |
| MI0000728 | Grand Haven Bl&P-J B Sims, Ottawa | 13 | 1 | 0 | Oil & Grease; Mercury; Total suspended solids | Grand River | No |
| MI0004821 | Stoneco Inc-Maybee, Monroe | 10 | 0 | 0 | Strontium | Ross Drain | No |
| MI0001091 | Mich Sugar Co-Bay City, Bay | 9 | 0 | 0 | Phosphorus; Fecal coliform; pH; Temp. | Saginaw River | No |
| MI0002542 | Mich Sugar Co-Croswell, Sanilac | 9 | 2 | 0 | Chronic toxicity (48-Hr P. promelas); Acute toxicity (C. dubia); Toxicity, choice of species; Phosphorus | Black River | No |
| MI0004464 | Lansing BWL-Eckert Station, Ingham | 8 | 0 | 0 | Oil & Grease; Total suspended solids | Grand River | No |
| MI0026786 | Us Steel-GI-Zug Island, Wayne | 8 | 2 | 0 | Ammonia nitrogen; Phenols; Zinc; Total residual oxidants | Detroit River | No |

Continued on page 48

Continued from page 47

| Facility ID | Facility name, county | EXCEEDANCES | | | Types of exceedances | Receiving Waterbody | Receiving Water Impaired? |
|--------------------|---|-------------|--------------------|--------------------|--|---|---------------------------|
| | | Total | >100% permit limit | >500% permit limit | | | |
| MI0001988 | Lafarge-Alpena, Alpena | 5 | 0 | 0 | Mercury | Grass Creek - Frontal Lake Huron Subwatershed | No |
| MI0003093 | French Paper Co, Berrien | 5 | 0 | 0 | Copper | Saint Joseph River | No |
| MI0037451 | Hillshire Brands-Zeeland, Ottawa | 5 | 4 | 1 | Fecal coliform; Total suspended solids | Headwaters Pigeon River Subwatershed | No |
| MINNESOTA | | | | | | | |
| MN0002208 | Minnesota Power - Taconite Harbor Energy Center, Cook | 6 | 2 | 0 | Total suspended solids | Lake Superior | No |
| MN0001643 | Boise White Paper LLC - Intl Falls, Koochiching | 5 | 2 | 0 | pH; Biochemical oxygen demand (5-day, 20 deg. C) | Rainy River | No |
| MN0001945 | American Crystal Sugar - Moorhead, Clay | 4 | 0 | 0 | Biochemical oxygen demand (5-day, 20 deg. C); Total suspended solids | Red River of the North | Yes |
| MN0000256 | Saint Paul Park Refining Co LLC, Washington | 3 | 1 | 0 | Mercury; Total suspended solids | Mississippi River | No |
| MN0040665 | Southern Minnesota Beet Sugar Coop, Renville | 3 | 0 | 0 | Total suspended solids; Temp. | West Fork Beaver Creek | No |
| MN0055301 | Northshore Mining - Silver Bay, Lake | 3 | 0 | 0 | Amphibole asbestos | Beaver River | No |
| MN0000990 | Minnesota Power - Laskin Energy Center, St. Louis | 2 | 1 | 0 | Mercury | Colby Lake and Partridge River | No |
| MN0001449 | 3M - Cottage Grove, Washington | 2 | 2 | 1 | Mercury; Chlorine | Mississippi River | No |
| MN0001929 | American Crystal Sugar - Crookston, Polk | 2 | 1 | 1 | Total suspended solids; Coliform (fecal MPN + membrane ftl 44.5 C) | Red Lake River | No |
| MN0046981 | Northshore Mining Co - Babbitt, St. Louis | 2 | 0 | 0 | Chlorine | Partridge River | No |
| MISSISSIPPI | | | | | | | |
| MS0003115 | Mississippi Phosphates Corporation, Jackson | 27 | 10 | 0 | Phosphorus; pH; pH (monthly accum); Total suspended solids | Bayou Casotte | Yes |
| MS0001261 | Entergy Miss. Inc, Gerald Andrus Plant, Washington | 3 | 0 | 0 | Total suspended solids | Mississippi River | No |
| MS0002941 | Georgia Pacific Monticello LLC, Lawrence | 3 | 0 | 0 | Fecal coliform | Pearl River | No |
| MS0002950 | Omega Protein, Inc, Jackson | 3 | 0 | 0 | pH | Escatawpa River | No |
| MS0002925 | Mississippi Power Co, Plant Jack Watson, Harrison | 2 | 0 | 0 | Total suspended solids; pH | Big Lake & Fritz Creek | No |
| MS0059838 | MSARNG, Camp Shelby Joint Forces Training Center, Forrest | 2 | 0 | 0 | Flow | Leaf River | No |

Continued on page 49

Continued from page 48

| Facility ID | Facility name, county | EXCEEDANCES | | | Types of exceedances | Receiving Waterbody | Receiving Water Impaired? |
|-----------------|---|-------------|--------------------|--------------------|---|---------------------------------|---------------------------|
| | | Total | >100% permit limit | >500% permit limit | | | |
| MS0000574 | CF Industries Nitrogen LLC, Yazoo | 1 | 1 | 1 | Fecal coliform | Yazoo River | No |
| MS0000833 | Baxter Healthcare Corporation, Bolivar | 1 | 0 | 0 | Copper | Unnamed Tributary to Lead Bayou | No |
| MS0000931 | Gerdau Macsteel Inc, Union | 1 | 0 | 0 | Dissolved oxygen | Jasper Creek | Yes |
| MS0001481 | Chevron Products Company, Jackson | 1 | 0 | 0 | Total suspended solids | Mississippi Sound | No |
| MS0021521 | Escatawpa WWTP, Jackson | 1 | 0 | 0 | Ammonia nitrogen | Escatawpa River | No |
| MS0036412 | International Paper, Columbus Mill, Lowndes | 1 | 0 | 0 | Total suspended solids | Tennessee-Tombigbee Waterway | No |
| MS0061271 | Johnson Creek WWTF, DeSoto | 1 | 0 | 0 | Flow | Johnson Creek | No |
| MISSOURI | | | | | | | |
| MO0036773 | Simmons Foods, Inc., McDonald | 43 | 1 | 0 | Carbonaceous biochemical oxygen demand (5-day, ammonia nitrogen); Ammonia + unionized ammonia | Cave Springs Branch | No |
| MO0100218 | Doe Run Co, West Fork, Reynolds | 42 | 22 | 4 | Copper; Zinc; Lead; Cadmium; Chronic toxicity (C. dubia); Total suspended solids | West Fork Black River | No |
| MO0000086 | Doe Run/Viburnum Operations, Crawford | 39 | 17 | 5 | Lead; Cadmium; Zinc; Copper; Total suspended solids; pH; Chronic toxicity (C. dubia) | Indian Creek | No |
| MO0098752 | Anschutz - Madison Mine, Madison | 39 | 27 | 13 | Nickel; Acute toxicity (48-Hr C. dubia); Copper; Cobalt | Saline Cr. | No |
| MO0000337 | Buick Resource Recycling Facility, Dent | 26 | 11 | 10 | Lead; Cadmium; Total suspended solids; Acute toxicity (48-Hr P. promelas); pH; Acute toxicity (48-Hr C. dubia); Copper; Arsenic; Ammonia nitrogen; Zinc; Antimony | Crooked Creek | No |
| MO0001856 | Doe Run, Fletcher Mine/Mill, Reynolds | 24 | 8 | 1 | Lead; Zinc; Copper; Cadmium | Bee Fork | Yes |
| MO0001881 | Doe Run Co. Sweetwater, Reynolds | 21 | 8 | 2 | Lead; Chronic toxicity (C. dubia); Cadmium; Total suspended solids; Zinc | Adair Creek | No |
| MO0100226 | Doe Run, Viburnum Mine #35 Casteel, Iron | 21 | 7 | 1 | Cadmium; Lead; Zinc; Total suspended solids; Chronic toxicity (C. dubia) | Crooked Creek | No |
| MO0001180 | SRG Global Inc. - Portageville, New Madrid | 12 | 2 | 0 | Total suspended solids; Cadmium; Chemical oxygen demand; pH | Portage Open Bay | No |
| MO0001121 | Doe Run, Glover Facility, Iron | 11 | 3 | 0 | Thallium; E. coli; Cadmium; pH; Zinc | Big Creek | No |
| MO0002348 | Eagle-Picher Technologies, LLC, Jasper | 11 | 3 | 0 | Cadmium; Zinc; Copper | Turkey Creek | No |

Continued on page 50

Continued from page 49

| Facility ID | Facility name, county | EXCEEDANCES | | | Types of exceedances | Receiving Waterbody | Receiving Water Impaired? |
|-----------------|--|-------------|--------------------|--------------------|---|---|---------------------------|
| | | Total | >100% permit limit | >500% permit limit | | | |
| MONTANA | | | | | | | |
| MT0000281 | Western Sugar Cooperative, Yellowstone | 56 | 37 | 21 | Biochemical oxygen demand (5-day, 20 deg. C); Specific conductance; Ammonia nitrogen; E. coli (MTEC-MF); Fecal coliform | Yellowstone River | No |
| MT0023965 | Western Energy Co - Rosebud Mine, Rosebud | 3 | 3 | 3 | Iron; Settleable solids | Several Streams and Creeks | Yes |
| MT0000477 | Exxonmobil Refining & Supply, Yellowstone | 2 | 0 | 0 | Biochemical oxygen demand (5-day, 20 deg. C); Sulfide | Yellowstone River | Yes |
| MT0000302 | MDU - Lewis & Clark Plant, Richland | 1 | 0 | 0 | pH | Yellowstone River | Yes |
| NEBRASKA | | | | | | | |
| NE0111686 | Western Sugar Cooperative, Scotts Bluff | 67 | 49 | 25 | Biochemical oxygen demand (5-day, 20 deg. C); Fecal coliform; Total suspended solids; Temp.; pH | North Platte River | No |
| NE0000795 | Cargill Meats Solutions Corp., Colfax | 19 | 0 | 0 | Acute toxicity (C. dubia); Chloride; Nitrogen; Ammonia nitrogen | Shonka Ditch | No |
| NE0032191 | Farmland Foods Inc, Saline | 8 | 3 | 0 | Acute toxicity (C. dubia); pH; Ammonia nitrogen; Chlorine; Biochemical oxygen demand (5-day, 20 deg. C); Total suspended solids | Big Blue River | No |
| NE0001392 | Tyson Fresh Meats, Inc, Dakota | 7 | 3 | 2 | Fecal coliform; Chlorine; Ammonia nitrogen | Missouri River | No |
| NE0000647 | Behlen Manufacturing Company, Platte | 5 | 4 | 4 | Copper; Zinc | Headwaters Lost Creek Subwatershed | No |
| NE0111287 | Nucor Steel - Norfolk, Madison | 4 | 0 | 0 | Zinc | Spring Creek | No |
| NE0123501 | Tyson Fresh Meats - Lexington, Dawson | 4 | 1 | 0 | Chloride; Fecal coliform | Platte River | No |
| NE0130141 | Archer Daniels Midland Corn Division, Platte | 4 | 0 | 0 | Acute toxicity (C. dubia); Temp. | Loup River | No |
| NE0000060 | Koch Fertilizer Beatrice, LLC, Gage | 2 | 0 | 0 | pH | Big Blue River | No |
| NE0000116 | Nestle Purina Petcare Company, Saline | 1 | 1 | 1 | E. coli (MTEC-MF) | Big Blue River | No |
| NEVADA | | | | | | | |
| NV0000060 | Titanium Metals Corporation, Clark | 44 | 1 | 0 | pH; Ammonia nitrogen; Copper; Phosphorus | City of Henderson - Las Vegas Wash Subwatershed | No |

Continued on page 51

Continued from page 50

| Facility ID | Facility name, county | EXCEEDANCES | | | Types of exceedances | Receiving Waterbody | Receiving Water Impaired? |
|----------------------|---|-------------|--------------------|--------------------|--|---------------------------------|---------------------------|
| | | Total | >100% permit limit | >500% permit limit | | | |
| NEW HAMPSHIRE | | | | | | | |
| NH0090000 | Pease Wastewater Treatment Facility, Rockingham | 19 | 3 | 1 | pH; Surfactants (MBAS); Fecal coliform; Chlorine; Total suspended solids; Biochemical oxygen demand (5-day, 20 deg. C) | Great Bay | Yes |
| NH0100013 | Berlin Pollution Control Facility, Coos | 11 | 4 | 0 | E. coli (thermotol, MF, MTEC); pH; Biochemical oxygen demand (5-day, % removal) | Androscoggin River | No |
| NH0022055 | Envirosystems Incorporated, Rockingham | 8 | 1 | 0 | pH; Total suspended solids; Flow | Taylor River | No |
| NH0023361 | Newington Power Facility, Rockingham | 3 | 0 | 0 | Total suspended solids; Priority pollutants | Piscataqua River | No |
| NH0000230 | Monadnock Paper Mills, Inc., Hillsborough | 1 | 0 | 0 | pH | Contoocook River | Yes |
| NH0001023 | PCC Structurals Inc, Merrimack | 1 | 0 | 0 | Temp. | Winnepesaukee River | No |
| NH0020338 | Nextera Energy Seabrook LLC, Rockingham | 1 | 0 | 0 | Total residual oxidants | Atlantic Ocean & Browns River | No |
| NEW MEXICO | | | | | | | |
| NM0020168 | Aztec, City of - WWTP, San Juan | 30 | 10 | 1 | Phosphorus; Nitrogen; Total suspended solids; Solids, suspended percent removal | Animas River | Yes |
| NM0020672 | Gallup, City of, McKinley | 12 | 3 | 3 | Chlorine; E. coli; Whole effluent toxicity; Copper | Puerco River | No |
| NM0028355 | University of California, Los Alamos | 3 | 2 | 0 | Polychlorinated biphenyls (PCBs); pH | Sandia Canyon, Rio Grande Basin | Yes |
| NM0022306 | Chevron Mining Inc., Taos | 2 | 1 | 0 | Total suspended solids | Red River; Rio Grande Basin | No |
| NM0020141 | Los Alamos Pud-Bayo WWTP, Los Alamos | 1 | 1 | 0 | Chlorine | Los Alamos Canyon Subwatershed | Yes |
| NEW YORK | | | | | | | |
| NY0005037 | Lafarge Ravena Plant, Albany | 136 | 75 | 25 | Settleable solids; Aluminum; Total suspended solids; pH; Temp. diff. between up/down stream deg. F; Chlorine; Dissolved oxygen | Coeyman's Creek | No |
| NY0003042 | Apc Paper of NY, St. Lawrence | 53 | 18 | 1 | Chronic toxicity (C. dubia); Biochemical oxygen demand (5-day, 20 deg. C); Oil & Grease; Chronic toxicity (P. promelas); Settleable solids | Raquette River | No |

Continued on page 52

| Facility ID | Facility name, county | EXCEEDANCES | | | Types of exceedances | Receiving Waterbody | Receiving Water Impaired? |
|-----------------------|---|-------------|--------------------|--------------------|---|--|---------------------------|
| | | Total | >100% permit limit | >500% permit limit | | | |
| NY0000957 | Knowlton Technologies, LLC, Jefferson | 15 | 2 | 0 | pH; Total suspended solids; Biochemical oxygen demand (5-day, 20 deg. C) | Black River | Yes |
| NY0006912 | Mohawk Fine Papers, Inc, Saratoga | 12 | 1 | 0 | Biochemical oxygen demand (5-day, 20 deg. C); Total suspended solids; pH | Mohawk River | No |
| NY0008231 | Roseton Generating Station, Orange | 12 | 1 | 0 | Vanadium; Temp.; Oil & grease; Iron; Temp. diff. between samp. & upstrm deg. F; Waste heat rejection rate; pH | Hudson River | No |
| NY0200867 | Fresh Kills Landfill LTP, Richmond | 12 | 3 | 0 | Total suspended solids; pH; Zinc; Oil & grease; Sulfide | Arthur Kill | Yes |
| NY0000400 | Life Technologies Corp, Erie | 11 | 2 | 0 | Carbonaceous biochemical oxygen demand (5-day, 20 deg. C); Surfactants (MBAS); Copper; Sulfite; Di[2-ethylhexyl] phthalate (DEHP) | Unnamed Tributary to Big Six Mile Creek | Yes |
| NY0001201 | Islechem Business Center, Erie | 11 | 4 | 1 | Biochemical oxygen demand (5-day, 20 deg. C); Total suspended solids; Fecal coliform | Niagara River East Branch | No |
| NY0001643 | Red-Rochester LLC @ Eastman Business Park, Monroe | 11 | 7 | 6 | Settleable solids; Octachlorodibenzo-p-dioxin; Lead | Genesee River | No |
| NY0001732 | Massena Operations, St. Lawrence | 11 | 0 | 0 | Chloroform; Settleable solids; Benzo[a]pyrene; PCB-1242; Fluoride; Aluminum; Fecal coliform | Grasse River | No |
| NORTH CAROLINA | | | | | | | |
| NC0004961 | Riverbend Steam Station, Gaston | 18 | 2 | 0 | Hardness; Arsenic | Catawba River | No |
| NC0001881 | Phillips Plating Company, Craven | 9 | 3 | 0 | Nickel; Chromium | Mills Branch | Yes |
| NC0003816 | Cherry Point WWTP, Craven | 8 | 3 | 1 | Biochemical oxygen demand (5-day, 20 deg. C); Enterococci; Ammonia nitrogen; Chlorine; Total suspended solids | Mill Creek | No |
| NC0000272 | Canton Mill, Haywood | 6 | 3 | 1 | Fecal coliform; Total suspended solids; Biochemical oxygen demand (5-day, 20 deg. C) | Pigeon River; Bowen Branch | Yes |
| NC0007064 | Brunswick Steam Electric Plant, Brunswick | 6 | 0 | 0 | Flow | Frying Pan Shoals - Cape Fear River Subwatershed | No |
| NC0078344 | Tarheel Plant, Bladen | 6 | 1 | 1 | Dissolved oxygen; Biochemical oxygen demand (5-day, 20 deg. C) | Lake Wheeler - Swift Creek Subwatershed | No |
| NC0003468 | Dan River Combined Cycle, Rockingham | 5 | 4 | 2 | Iron; Fecal coliform | Dan River | Yes |
| NC0004812 | Pharr Yarns Industrial WWTP, Gaston | 5 | 1 | 0 | pH; Biochemical oxygen demand (5-day, 20 deg. C); Fecal coliform | South Fork Catawba River | Yes |

Continued from page 52

| Facility ID | Facility name, county | EXCEEDANCES | | | Types of exceedances | Receiving Waterbody | Receiving Water Impaired? |
|---------------------|---|-------------|--------------------|--------------------|---|--|---------------------------|
| | | Total | >100% permit limit | >500% permit limit | | | |
| NC0006564 | Baxter Healthcare Corporation, McDowell | 5 | 4 | 3 | Biochemical oxygen demand (5-day, 20 deg. C); Chem. Oxygen Demand; Fecal coliform | North Fork Catawba River | No |
| NC0001422 | Sutton Steam Electric Plant, New Hanover | 3 | 1 | 1 | Oil & grease; Flow | Indian Creek - Cape Fear River Watershed | No |
| NC0003191 | New Bern Cellulose Fibers, Craven | 3 | 0 | 0 | Dissolved oxygen | Neuse River | No |
| NC0003719 | Cedar Creek Site, Cumberland | 3 | 2 | 0 | Total suspended solids; Biochemical oxygen demand (5-day, 20 deg. C) | Cape Fear River | No |
| NC0043320 | Richmond Plant, Richmond | 3 | 2 | 0 | pH; Fecal coliform; Dissolved oxygen | Hitchcock Creek | No |
| NORTH DAKOTA | | | | | | | |
| ND0000248 | Andeavor Refining Mandan, Morton | 9 | 3 | 0 | Total suspended solids; Biochemical oxygen demand (5-day, 20 deg. C); Sulfide; pH; Phenolic compounds, unchlorinated | Painted Woods-Square Butte | No |
| ND0000094 | American Crystal Sugar Drayton, Pembina | 5 | 4 | 3 | Fecal coliform; Total suspended solids | Middle Red River | Yes |
| ND0024279 | American Crystal Sugar Hillsboro, Traill | 3 | 0 | 0 | Total suspended solids | Goose | No |
| ND0024368 | Minn Dak Farmers Cooperative, Richland | 3 | 0 | 0 | Chronic toxicity (7-day C. dubia); Chronic toxicity (7-day static renewal P. promelas) | Bois De Sioux | Yes |
| ND0026000 | Cargill Corn Milling (Progold), Richland | 2 | 0 | 0 | Biochemical oxygen demand (5-day, 20 deg. C) | Upper Red | Yes |
| ND0000370 | Minnkota Power Cooperative, Oliver | 1 | 0 | 0 | Total suspended solids | Square Butte Creek | No |
| OHIO | | | | | | | |
| OH0098540 | Reserve Environmental Services, Ashtabula | 157 | 68 | 23 | Fecal coliform; Zinc; Total suspended solids; Nickel; Tot filterable residue (dried at 105 C); Mercury; Tin; Ammonia nitrogen; Cobalt; Barium; Carbonaceous biochemical oxygen demand (5-day, 20 deg. C); Vanadium; Chronic toxicity (C. dubia); pH | Lake Erie | No |
| OH0001562 | Republic Steel - Lorain Plant, Lorain | 38 | 25 | 14 | Chlorine; Mercury; Oil & grease; pH; Thermal discharge | Black River | No |
| OH0003298 | Campbell Soup Supply Co LLC, Henry | 31 | 8 | 3 | Ammonia nitrogen; Carbonaceous biochemical oxygen demand (5-day, 20 deg. C); Phosphorus; E. coli (MTEC-MF); Total suspended solids; pH; Dissolved oxygen | Maumee River | No |

Continued on page 54

| Facility ID | Facility name, county | EXCEEDANCES | | | Types of exceedances | Receiving Waterbody | Receiving Water Impaired? |
|-----------------|--|-------------|--------------------|--------------------|---|---------------------------------------|---------------------------|
| | | Total | >100% permit limit | >500% permit limit | | | |
| OH0004316 | Dayton Power & Light Co JM Stuart Station, Brown | 26 | 10 | 2 | Chlorine; Mercury; Total residual oxidants; Total suspended solids; Ammonia nitrogen; pH; Zinc | Little Threemile Creek | No |
| OH0029149 | Gabriel Performance Products LLC, Ashtabula | 23 | 10 | 2 | Biochemical oxygen demand (5-day, 20 deg. C); Total suspended solids; Carbon tetrachloride; pH; Zinc; Mercury; Fecal coliform | Fields Brook | No |
| OH0006092 | Fluor - B&W Portsmouth LLC, Pike | 19 | 4 | 0 | Temp.; pH; E. coli (MTEC-MF); Mercury; Chlorine; Copper; Carbonaceous biochemical oxygen demand (5-day, 20 deg. C) | Little Beaver Creek and Scioto River | No |
| OH0122271 | Worthington Steel Co, Fulton | 18 | 3 | 0 | Acute toxicity (C. dubia); Dissolved oxygen; Chlorine; Copper; Acute toxicity (P. promelas) | Maumee River | No |
| OH0005487 | Case Farms of Ohio - Winesburg Rendering Plant, Holmes | 17 | 2 | 0 | Chlorine; E. coli (MTEC-MF); Total suspended solids; Ammonia nitrogen; pH; Fecal coliform | Indian Trail Creek | No |
| OH0007391 | Altivia Petrochemicals LLC, Scioto | 16 | 5 | 4 | Copper; Oil & grease; E. coli (MTEC-MF); Phenol; Biochemical oxygen demand (5-day, 20 deg. C) | Ohio River | Yes |
| OH0011550 | Hannibal Development Partners, Monroe | 16 | 4 | 0 | Cyanide (free-water plus wastewaters); Total suspended solids; pH; Copper; Fecal coliform | Ohio River | Yes |
| OKLAHOMA | | | | | | | |
| OK0035149 | Grand River Dam Auth-Chouteau, Mayes | 18 | 2 | 0 | Iron; Total suspended solids; pH; Total residual oxidants | Neosho River | Yes |
| OK0040827 | Kimberly-Clark Corp-Jenks Fac, Tulsa | 16 | 4 | 0 | Total suspended solids; Whole effluent toxicity; pH | Posey Creek | Yes |
| OK0000809 | Tinker AFB, Oklahoma | 14 | 6 | 2 | Cadmium; Copper; Zinc; pH; Total suspended solids; Chlorine; Chem. oxygen demand | Soldier Creek | Yes |
| OK0000825 | Wynnewood Refining Company, Garvin | 13 | 6 | 1 | Biochemical oxygen demand (5-day, 20 deg. C); Lead; Chem. oxygen demand | Washita River | No |
| OK0000876 | Hollyfrontier Tulsa Refining LLC (West), Tulsa | 13 | 0 | 0 | pH; Whole effluent toxicity | Arkansas River | Yes |
| OK0038849 | Heavener UA-Industrial WTP, Le Flore | 11 | 0 | 0 | Oil & grease; Ammonia nitrogen; Carbonaceous biochemical oxygen demand (5-day, 20 deg. C); Total suspended solids | Morris Creek | No |
| OK0044504 | CP Kelco US, Inc.-Okmulgee, Okmulgee | 8 | 3 | 1 | Flow; Carbonaceous biochemical oxygen demand (5-day, 20 deg. C); Whole effluent toxicity | Deep Fork of Canadian River | No |
| OK0000744 | International Paper Co. - Valliant, McCurtain | 7 | 5 | 0 | E. coli | Clear Creek | No |
| OK0000442 | Okla Gas & Elec -Horseshoe Lk, Oklahoma | 6 | 0 | 0 | Copper; Total suspended solids | North Canadian River & Horseshoe Lake | No |

Continued from page 54

| Facility ID | Facility name, county | EXCEEDANCES | | | Types of exceedances | Receiving Waterbody | Receiving Water Impaired? |
|---------------------|---|-------------|--------------------|--------------------|---|--------------------------------------|---------------------------|
| | | Total | >100% permit limit | >500% permit limit | | | |
| OK0000256 | Phillips 66 Company-Ponca City Refinery, Kay | 5 | 1 | 1 | Oil & grease; pH | Arkansas River | No |
| OK0001295 | Valero Ardmore Refinery, Carter | 5 | 2 | 1 | Biochemical oxygen demand (5-day, 20 deg. C); Total suspended solids | Sand Creek | No |
| OK0036161 | Terra International (Oklahoma) Inc-Woodward, Woodward | 5 | 2 | 0 | Carbonaceous biochemical oxygen demand (5-day, 20 deg. C); Dissolved oxygen | North Canadian River | No |
| OREGON | | | | | | | |
| OR0000141 | Tillamook Creamery, Tillamook | 9 | 3 | 0 | Total suspended solids; Biochemical oxygen demand (5-day, 20 deg. C); E. coli | Wilson River | No |
| OR0000787 | West Linn Paper Company, Clackamas | 8 | 0 | 0 | Turbidity; pH; pH | Willamette River | No |
| OR0001635 | Dyno Nobel Inc., Columbia | 2 | 0 | 0 | Temp. | Columbia River | No |
| OR0000795 | Georgia -Pacific - Wauna Mill, Clatsop | 1 | 0 | 0 | pH | Columbia River | No |
| OR0001708 | The Dalles Cast, Wasco | 1 | 0 | 0 | Aluminum | Columbia River | No |
| OR0002402 | Kraft Heinz Foods Company, Malheur | 1 | 0 | 0 | pH | Snake River | No |
| OR0020834 | St. Helens STP/Boise Cascade, Columbia | 1 | 1 | 0 | E. coli | Columbia River | No |
| PENNSYLVANIA | | | | | | | |
| PA0054186 | Sci Graterford STP, Montgomery | 80 | 45 | 7 | Ammonia nitrogen; Iron; Total suspended solids; Fecal coliform | Unnamed Tributary to Perkiomen Creek | No |
| PA0000507 | Eastman Chemical Resins Inc, Allegheny | 72 | 36 | 10 | Zinc; Aluminum; Total nitrite + nitrate; Styrene; Xylene (mix of m+o+p) | Monongahela River | No |
| PA0002674 | Amer Ref Group Bradford, McKean | 36 | 16 | 0 | Benzo[a]anthracene; pH; Biochemical oxygen demand (5-day, 20 deg. C); Oil & grease; Benzo[a]pyrene; Total suspended solids; Sulfide; Benzo[k]fluoranthene; Dibenz[a,h]anthracene; Fecal coliform | Tunungwant Creek | Yes |
| PA0012637 | Trainer Refinery, Delaware | 34 | 5 | 0 | Carbonaceous biochemical oxygen demand (20-day, % removal); Total suspended solids; Phenolics; Temp.; Total dissolved solids; Biochemical oxygen demand (5-day, 20 deg. C); pH; Carbonaceous biochemical oxygen demand (20-day, 20 deg C); Organic carbon | Stoney Creek | No |

Continued on page 56

Continued from page 55

| Facility ID | Facility name, county | EXCEEDANCES | | | Types of exceedances | Receiving Waterbody | Receiving Water Impaired? |
|-----------------------|--|-------------|--------------------|--------------------|---|------------------------------------|---------------------------|
| | | Total | >100% permit limit | >500% permit limit | | | |
| PA0027715 | Max Env Tech Inc Yukon Fac, Westmoreland | 23 | 1 | 0 | Phenolics; Total suspended solids; Ammonia nitrogen; Carbonaceous biochemical oxygen demand (5-day, 20 deg. C) | Sewickley Creek | No |
| PA0002941 | Hatfields Ferry Power Sta, Fayette | 21 | 8 | 2 | Total dissolved solids; Cadmium; Manganese | Monongahela River | No |
| PA0000566 | Leetsdale Plt, Allegheny | 20 | 8 | 0 | pH; Copper | Big Sewickley Creek | No |
| PA0008869 | P H Glatfelter, York | 20 | 8 | 0 | Temp. diff. between samp. & upstrm deg. F; Temp.; Biochemical oxygen demand (5-day, 20 deg. C); 2,3,7,8-Tetrachlorodibenzo-p-dioxin | Codorus Creek | Yes |
| PA0013463 | US Steel Fairless Hills Facility, Bucks | 20 | 5 | 1 | Biochemical oxygen demand (5-day, % removal); Biochemical oxygen demand (5-day, 20 deg. C); Carbonaceous biochemical oxygen demand (20-day, 20 deg C); pH | Delaware River | Yes |
| PA0044326 | Max Env Tech Inc, Washington | 17 | 6 | 0 | Aluminum; Oil & grease; Nickel; Total suspended solids | Racoon Creek, Little Racoon Run | Yes |
| RHODE ISLAND | | | | | | | |
| RI0000191 | Kenyon Industries, Inc, Washington | 12 | 5 | 1 | Chromium; Aluminum; Phenols; pH | Pawcatuck River | Yes |
| SOUTH CAROLINA | | | | | | | |
| SC0003441 | Sun Chemical Corp/Bushy Park, Berkeley | 22 | 3 | 0 | Total suspended solids; Ultimate oxygen demand; Biochemical oxygen demand (5-day, 20 deg. C); Dissolved oxygen | Cooper River | No |
| SC0003042 | Sonoco Products/Hartsville, Darlington | 16 | 0 | 0 | Biochemical oxygen demand (5-day, 20 deg. C); Total suspended solids; Temp. | Black Creek | No |
| SC0001180 | Si Group Inc/Orangeburg, Orangeburg | 9 | 3 | 0 | Biochemical oxygen demand (5-day, 20 deg. C); Fecal coliform | Edisto River | No |
| SC0000353 | Sage Auto Interiors/ Abbeville, Abbeville | 5 | 1 | 0 | Chronic toxicity (7-day C. dubia); Copper | Blue Hill Creek | No |
| SC0000795 | Pilgrims Pride Corp/Sumter Sc Proc Plt, Sumter | 5 | 1 | 0 | Chronic toxicity (7-day C. dubia); Total suspended solids; Fecal coliform | Pocotaligo River | No |
| SC0048950 | Dupont/Cooper River Plant, Berkeley | 5 | 1 | 0 | Acute toxicity (48-Hr C. dubia); Biochemical oxygen demand (5-day, 20 deg. C); Total suspended solids | Cooper River | No |
| SC0000477 | Milliken/Pendleton Plant, Anderson | 4 | 0 | 0 | Biochemical oxygen demand (5-day, 20 deg. C) | Eighteen Mile Creek; Lake Hartwell | No |

Continued on page 57

Continued from page 56

| Facility ID | Facility name, county | EXCEEDANCES | | | Types of exceedances | Receiving Waterbody | Receiving Water Impaired? |
|---------------------|---|-------------|--------------------|--------------------|--|----------------------------|---------------------------|
| | | Total | >100% permit limit | >500% permit limit | | | |
| SC0028584 | BP Amoco Chemicals Cooper Rive, Berkeley | 4 | 0 | 0 | Ultimate oxygen demand; Biochemical oxygen demand (5-day, 20 deg. C) | Cooper River | No |
| SC0038229 | Celanese Ltd/Enoree Plant, Spartanburg | 4 | 4 | 0 | Biochemical oxygen demand (5-day, 20 deg. C) | Enoree River | No |
| SC0000868 | International Paper/ Georgetown, Georgetown | 3 | 0 | 0 | Duration of discharge; Time | Sampit River to Winyah Bay | No |
| SC0001759 | Kapstone Charleston Kraft LLC, Charleston | 3 | 0 | 0 | Ultimate oxygen demand | Cooper River | No |
| SC0003191 | Milliken/Enterprise Plant, Greenville | 3 | 0 | 0 | E. coli | South Saluda River | No |
| SC0003883 | Scgenco/A M Williams Station, Berkeley | 3 | 0 | 0 | Total suspended solids; pH | Cooper River | No |
| SC0036111 | 3V Inc, Georgetown | 3 | 0 | 0 | Total suspended solids; Biochemical oxygen demand (5-day, 20 deg. C) | Sampit River | No |
| SOUTH DAKOTA | | | | | | | |
| SD0000281 | USAF - Ellsworth AFB, Meade | 2 | 0 | 0 | Floating solids, waste or visible foam-visual | Box Elder Creek; Elk Creek | No |
| TENNESSEE | | | | | | | |
| TN0068187 | Lowland Industrial Complex, Inc. & Waste Industries of Morristown, Hamblen | 38 | 18 | 4 | Ammonia nitrogen; Chloroform; Phenol | Nolichucky River | No |
| TN0003671 | Bae Systems Ordnance Systems Inc. Holston Army Ammunition Plant, Sullivan | 27 | 5 | 1 | Biochemical oxygen demand (5-day, 20 deg. C); RDX, total; Total suspended solids; Ammonia nitrogen | Holston River | Yes |
| TN0004227 | Nyrstar Tennessee Mines - Gordonsville, LLC (Elmwood Mine), Smith | 20 | 5 | 0 | Total suspended solids; Zinc | Caney Fork | No |
| TN0002941 | USDOE-ORNL, Roane | 10 | 3 | 0 | Carbonaceous biochemical oxygen demand (5-day, 20 deg. C); E. coli (MTEC-MF); Ammonia nitrogen | Tributary to Melton Branch | Yes |
| TN0067415 | Cytec Industries Inc, Maury | 4 | 1 | 0 | Phosphorus | Big Bigby Creek | Yes |
| TN0002844 | Kordsa Inc., Hamilton | 3 | 0 | 0 | Ammonia nitrogen; Total suspended solids | Tennessee River | Yes |
| TN0061468 | Nyrstar Tennessee Mines- Strawberry Plains, Jefferson | 3 | 0 | 0 | Chronic toxicity (7-day C. dubia) | Hodges Lake | No |
| TN0001465 | The Chemours Company Fc LLC - Johnsonville Plant / Occidental Chemical Corp., Humphreys | 2 | 0 | 0 | pH | Kentucky Lake | No |

Continued on page 58

| Facility ID | Facility name, county | EXCEEDANCES | | | Types of exceedances | Receiving Waterbody | Receiving Water Impaired? |
|--------------|---|-------------|--------------------|--------------------|---|--|---------------------------|
| | | Total | >100% permit limit | >500% permit limit | | | |
| TN0001732 | Coy Mine, Jefferson | 2 | 0 | 0 | Total suspended solids | Mossy Creek | Yes |
| TN0002968 | USDOE-Oak Ridge Y12 Plt, Anderson | 2 | 2 | 2 | Chlorine | Oxier Creek | Yes |
| TN0003751 | Arnold Engineering Development Complex, Coffee | 2 | 0 | 0 | pH; Dissolved oxygen | Crumpton Creek Subwatershed | No |
| TEXAS | | | | | | | |
| TX0134694 | Buckeye Texas Processing LLC, Nueces | 66 | 42 | 5 | Flow; Total suspended solids; pH; Biochemical oxygen demand (5-day, 20 deg. C); Oil & grease; Organic Carbon | Corpus Christi Inner Harbor | No |
| TX0005070 | Huntsman Petrochemical LLC, Huntsman International Fuels LLC, Huntsman Propylene, Jefferson | 57 | 16 | 2 | Dissolved oxygen; pH; Carbonaceous biochemical oxygen demand (5-day, 20 deg. C); Ammonia nitrogen; Zinc; Total suspended solids; Copper; Organic carbon; Flow | Via Plant Conduits and Drainage Ditch | No |
| TX0132802 | Donna, City of, Hidalgo | 57 | 8 | 2 | Carbonaceous biochemical oxygen demand (5-day, 20 deg. C); E. coli; Flow; Chlorine; Dissolved oxygen; Ammonia nitrogen | Llano Grande Lake - Arroyo Colorado Subwatershed | No |
| TX0119792 | Equistar Chemicals, LP And Lyondellbasell Acetyls, LLC, Harris | 41 | 7 | 0 | Biochemical oxygen demand (5-day, 20 deg. C); Total suspended solids; E. coli; Ammonia nitrogen; Copper; Oil & grease; Aluminum; Chlorine; Flow | Unnamed Ditch, San Jacinto Bay | Yes |
| TX0102326 | Enterprise Products Operating, Chambers | 40 | 12 | 6 | Total suspended solids; Organic carbon; pH, > 60 minutes; pH (monthly accum); Oil & grease; Flow; pH; Copper; Aluminum; Zinc; Chloroform | Unnamed Tributary of Cedar Bayou | No |
| TX0003891 | Westrock Texas, LP, Jasper | 32 | 28 | 22 | E. coli; Total suspended solids; Enterococci; Flow | Neches River | No |
| TX0105481 | Markwest Javelina Company LLC, Nueces | 29 | 4 | 0 | Copper; Zinc; Total suspended solids; Sulfide | Unnamed Drainage Ditch | No |
| TX0004669 | Lucite International, Inc., Jefferson | 27 | 8 | 1 | Copper; Chem. oxygen demand; Zinc; Total suspended solids; pH; Biochemical oxygen demand (5-day, 20 deg. C); E. coli | Neches River Basin | No |
| TX0007421 | Total Petrochemicals & Refining USA Inc, Harris | 26 | 2 | 1 | Flow; Enterococci; Total suspended solids; Biochemical oxygen demand (5-day, 20 deg. C); Temp. | Tucker Bayou | Yes |
| TX0004863 | Shell Oil Company, Harris | 24 | 4 | 1 | Biochemical oxygen demand (5-day, 20 deg. C); Enterococci; Nickel; Oil & grease; Calcium | Patrick Bayou | Yes |

Continued from page 58

| Facility ID | Facility name, county | EXCEEDANCES | | | Types of exceedances | Receiving Waterbody | Receiving Water Impaired? |
|-----------------|---|-------------|--------------------|--------------------|---|---|---------------------------|
| | | Total | >100% permit limit | >500% permit limit | | | |
| UTAH | | | | | | | |
| UT0020222 | Moroni Feed, Sanpete | 30 | 5 | 2 | Ammonia nitrogen; Acute toxicity (48-Hr C. dubia); Biochemical oxygen demand (5-day, 20 deg. C); Acute toxicity (96-Hr P. promelas); Dissolved oxygen | San Pitch River and Rock Dam Irrigation Canal | No |
| UT0000175 | Chevron USA, Inc., Salt Lake | 5 | 1 | 0 | Biochemical oxygen demand (5-day, 20 deg. C); Chem. oxygen demand | Oil Drain Canal to The Great Salt Lake | Yes |
| UT0000051 | Kennecott Utah Copper, LLC, Salt Lake | 3 | 3 | 3 | Flow | Butterfield Creek | No |
| UT0000281 | Swift Beef Company, Cache | 3 | 0 | 0 | Total dissolved solids; Fecal coliform; Total suspended solids | Hyrum Slough | No |
| UT0000361 | Anderson Geneva Development, Utah | 2 | 0 | 0 | Total dissolved solids | Utah Lake | Yes |
| UT0023540 | Canyon Fuel Co., LLC - Skyline, Carbon | 1 | 0 | 0 | Total suspended solids | Eccles Creek to Price River | No |
| VERMONT | | | | | | | |
| VT0000469 | Rock-Tenn, Franklin | 2 | 0 | 0 | Turbidity | Missisquoi River | No |
| VIRGINIA | | | | | | | |
| VA0003077 | Dupont Teijin Films, Chesterfield | 10 | 2 | 1 | Total suspended solids; Biochemical oxygen demand (5-day, 20 deg. C); Carbonaceous biochemical oxygen demand (5-day, 20 deg. C) | James River; Turkey Island Creek; Fourmile Creek | No |
| VA0000248 | US Army - Radford Army Ammunition Plant, Montgomery | 9 | 0 | 0 | Total suspended solids; pH; Biochemical oxygen demand (5-day, 20 deg. C) | Stroubles Creek | No |
| VA0001589 | Res Dba Steel Dynamics Roanoke Bar Division, Roanoke | 5 | 2 | 0 | Total suspended solids; Length of longest pH excursion | Roanoke River; Mason Creek | No |
| VA0003433 | Solenis LLC, Southampton | 4 | 1 | 0 | Temp.; Biochemical oxygen demand (5-day, 20 deg. C); Toxicity | Lower Nottoway River; Mill Creek | No |
| VA0004804 | Huntington Ingalls Incorporated - NN Shipbldg Div, Newport News | 4 | 0 | 0 | pH; Total suspended solids; Temp.; Chlorine | James River; Pagan River; Warwick River; Chuckatuck Creek | No |
| VA0005291 | Advansix Resins & Chemicals LLC, Chesterfield | 4 | 0 | 0 | pH; Organic carbon | James River; Powell Creek; West Run; Bailey Creek | No |

Continued on page 60

Continued from page 59

| Facility ID | Facility name, county | EXCEEDANCES | | | Types of exceedances | Receiving Waterbody | Receiving Water Impaired? |
|-------------|--|-------------|--------------------|--------------------|---|---|---------------------------|
| | | Total | >100% permit limit | >500% permit limit | | | |
| VA0081264 | HRSD - Chesapeake-Elizabeth Sewage Treatment Plant, Virginia Beach | 4 | 0 | 0 | Biochemical oxygen demand (5-day, 20 deg. C); Total suspended solids | Chesapeake Bay; Back River; Poquoson River | No |
| VA0001015 | American Electric Power - Clinch River Plant, Russell | 3 | 0 | 0 | Copper; Iron; Chloride | Clinch River; Little Stony Creek | No |
| VA0005312 | Advansix Resins and Chemicals LLC - Chesterfield, Chesterfield | 3 | 3 | 1 | Organic carbon | James River; Turkey Island Creek; Fourmile Creek | No |
| VA0000299 | Celanese Acetate LLC, Giles | 2 | 0 | 0 | pH | New River; East River | No |
| VA0002160 | Invista - Waynesboro, Waynesboro | 2 | 2 | 2 | Oil & grease | Lower South River | No |
| VA0003026 | Gp Big Island LLC, Bedford | 2 | 0 | 0 | pH | James River; Reed Creek | No |
| VA0003646 | Westrock Virginia Corporation - Covington, Alleghany | 2 | 0 | 0 | Chronic toxicity (7-day C. dubia); Biochemical oxygen demand (5-day, 20 deg. C) | Jackson River; Falling Spring Creek | No |
| VA0003808 | Perdue Foods LLC - Accomack, Accomack | 2 | 2 | 0 | Fecal coliform | Metomkin Bay; Burtons Bay | No |
| VA0004090 | Surry Power Station and Gravel Neck, Surry | 2 | 2 | 0 | Biochemical oxygen demand (5-day, 20 deg. C) | James River; Powhatan Creek; Grays Creek; College Run | No |
| VA0004669 | E I Du Pont De Nemours And Company - Spruance Plt, Chesterfield | 2 | 0 | 0 | Carbonaceous biochemical oxygen demand (5-day, 20 deg. C) | James River; Falling Creek; Proctors Creek | No |
| VA0004677 | Mohawk Industries Inc, Rockbridge | 2 | 0 | 0 | Total suspended solids; Sulfide | Lower Maury River; Poague Run | No |
| VA0006408 | Greif Riverville LLC - Fibre Plant, Amherst | 2 | 0 | 0 | Biochemical oxygen demand (5-day, 20 deg. C) | James River; Beaver Creek; Back Creek | No |
| VA0024724 | Virginia American Water Prince William - Section 1, Prince William | 2 | 0 | 0 | Phosphorus | Potomac River; Lower Occoquan River; Neabsco Creek | No |
| VA0083135 | Farmville Advanced WWTP, Prince Edward | 2 | 1 | 0 | Total suspended solids | Upper Appomattox River | No |
| VA0090263 | Town of Broadway Regional WWTF, Rockingham | 2 | 0 | 0 | Chronic toxicity (7-day C. dubia); Nitrogen | North Fork Shenandoah River; Holmans Creek | No |

Continued on page 61

Continued from page 60

| Facility ID | Facility name, county | EXCEEDANCES | | | Types of exceedances | Receiving Waterbody | Receiving Water Impaired? |
|-------------------|--|-------------|--------------------|--------------------|--|---|---------------------------|
| | | Total | >100% permit limit | >500% permit limit | | | |
| VA0090905 | Tenaska Virginia Generating Station, Albemarle | 2 | 0 | 0 | pH | Lower Rivanna River; Ballinger Creek | No |
| WASHINGTON | | | | | | | |
| WA0000809 | Cosmo Specialty Fibers, Inc., Grays Harbor | 8 | 1 | 0 | Daily excursion time; Biochemical oxygen demand (5-day, 20 deg. C); Total suspended solids | Chehalis River | No |
| WA0002062 | Us Navy - Puget Sound Naval Shipyard, Kitsap | 8 | 4 | 0 | Copper | Sinclair Inlet | No |
| WA0000124 | Nippon Dynawave Packaging Company Longview, Cowlitz | 7 | 1 | 0 | Total suspended solids; Biochemical oxygen demand (5-day, 20 deg. C) | Columbia River | No |
| WA0021954 | Joint Base Lewis-McChord - JBLM Solo Point WWTP, Pierce | 6 | 1 | 1 | Chlorine; Biochemical oxygen demand (5-day, % removal); pH | Puget Sound | No |
| WA0037338 | Transalta Centralia Mining LLC, Lewis | 5 | 0 | 0 | Total suspended solids; Dissolved oxygen; pH; Temp. | Packwood Creek; Snyder Creek | No |
| WA0000825 | Inland Empire Paper Co, Spokane | 3 | 0 | 0 | Biochemical oxygen demand (5-day, 20 deg. C) | Spokane River | No |
| WA0000922 | Port Townsend Paper Corporation, Jefferson | 3 | 0 | 0 | Biochemical oxygen demand (5-day, 20 deg. C); Total suspended solids | Puget Sound Subwatershed | No |
| WA0002984 | Phillips 66 Company Ferndale Refinery, Whatcom | 3 | 0 | 0 | Fecal coliform; Sulfide | Lummi Bay | No |
| WA0000078 | Longview Fibre Paper & Packaging, Inc. (DBA Kapstone Kraft Paper), Cowlitz | 2 | 0 | 0 | Biochemical oxygen demand (5-day, 20 deg. C) | Columbia River | No |
| WA0000761 | Tesoro Refining & Marketing Company LLC, Skagit | 2 | 2 | 2 | Fecal coliform | Fidalgo Island - Frontal Padilla Bay Subwatershed | No |
| WA0000884 | Sonoco Products Company, Pierce | 2 | 1 | 0 | Total suspended solids; Ammonia nitrogen | White River | No |
| WA0002925 | McKinley Paper Company, Clallam | 2 | 2 | 1 | Duration | Discovery Bay - Strait of Juan De Fuca Subwatershed | No |
| WA0002941 | Shell Oil Products Us Puget Sound Refining Company, Skagit | 2 | 1 | 0 | Fecal coliform | Padilla Bay - Strait of Georgia Subwatershed | No |
| WA0040851 | Steelscape Washington LLC, Cowlitz | 2 | 0 | 0 | Nickel | Columbia River | No |

Continued on page 62

Continued from page 61

| Facility ID | Facility name, county | EXCEEDANCES | | | Types of exceedances | Receiving Waterbody | Receiving Water Impaired? |
|----------------------|--|-------------|--------------------|--------------------|---|----------------------|---------------------------|
| | | Total | >100% permit limit | >500% permit limit | | | |
| WEST VIRGINIA | | | | | | | |
| WV0004707 | Anmoore Facility, Harrison | 56 | 24 | 2 | Temp.; Iron; Chloride; Iron; Total suspended solids; Oil & grease; pH | Anmoore Run | No |
| WV0004511 | Beech Bottom Plant, Brooke | 52 | 28 | 9 | Copper; Zinc; Phenolics; Chloride; Acute Toxicity (C. dubia); Iron; Lead; Aluminum; Manganese | Ohio River | Yes |
| WV0004359 | Natrium Plant, Marshall | 51 | 38 | 17 | .alpha.-BHC; Mercury; Copper; .beta.-BHC; Chloroform; Iron; pH, > 60 minutes; Chloride | Ohio River | Yes |
| WV0000787 | Cytec Industries, Inc., Pleasants | 38 | 15 | 1 | Chronic toxicity (P. promelas); Temp.; Aluminum; Toluene; Chronic toxicity (C. dubia); Color [PT-CO units]; Nitrite | Ohio River | Yes |
| WV0023230 | Wheeling City Of, Ohio | 27 | 6 | 0 | Fecal coliform; Total suspended solids; Mercury; Copper; Chlorine; Solids, suspended percent removal, dry; Biochemical oxygen demand (5-day, 20 deg. C); Biochemical oxygen demand (5-day % removal, dry) | Ohio River | Yes |
| WV0005339 | Harrison Power Station, Harrison | 23 | 16 | 10 | Zinc; Iron; Aluminum | West Fork River | Yes |
| WV0004499 | Ak Steel Corp, Brooke | 18 | 10 | 1 | Selenium; Fecal coliform | Ohio River | Yes |
| WV0004740 | Addivant USA LLC- North Plant Operations, Monongalia | 16 | 7 | 2 | 1,2-Dichloroethane; pH; Iron; Biochemical oxygen demand (5-day, 20 deg. C); Aluminum; Total suspended solids | Monongahela River | Yes |
| WV0004502 | Wheeling-Nisshin Inc, Brooke | 14 | 7 | 4 | Acute toxicity (C. dubia); Oil & grease; Lead; Total suspended solids; pH | Ohio River | Yes |
| WV0000086 | Institute Plant, Kanawha | 13 | 6 | 1 | Zinc; pH (monthly accum); Methyl chloride; pH, > 60 minutes; Cadmium; Total suspended solids; Temp. | Kanawha River | Yes |
| WISCONSIN | | | | | | | |
| WI0037842 | Neenah Paper Inc Neenah Mill, Winnebago | 5 | 0 | 0 | Copper | Fox River Via Neenah | No |
| WI0001040 | Tyco Safety Products - Ansul, Marinette | 4 | 1 | 0 | Arsenic; pH; Total suspended solids | Menomonee River | No |
| WI0000531 | St Paper LLC, Oconto | 3 | 0 | 0 | Total suspended solids; Biochemical oxygen demand (5-day, 20 deg. C) | Oconto River | No |
| WI0042765 | WI Public Serv Corp Weston 3, Marathon | 3 | 3 | 3 | Chlorine (dsg. time); Chlorine | Wisconsin River | Yes |
| WI0000931 | Wisconsin Electric Power Company Valley Power Plant, Milwaukee | 2 | 2 | 2 | Chlorine | Menomonee Canal | No |

Continued on page 63

Continued from page 62

| Facility ID | Facility name, county | EXCEEDANCES | | | Types of exceedances | Receiving Waterbody | Receiving Water Impaired? |
|----------------|---|-------------|--------------------|--------------------|--|--|---------------------------|
| | | Total | >100% permit limit | >500% permit limit | | | |
| WI0001848 | Georgia-Pacific Consumer Products, Brown | 2 | 0 | 0 | Copper | Fox River | No |
| WI0037991 | Newpage Corporation - Water Quality Center, Wood | 2 | 1 | 0 | Copper | Wisconsin River | Yes |
| WI0000957 | Nextera Energy Point Beach LLC, Manitowoc | 1 | 0 | 0 | Total suspended solids | Lake Michigan | Yes |
| WI0000973 | Green Bay Packaging Inc Mill D, Brown | 1 | 0 | 0 | Mercury | Fox River | No |
| WI0003026 | Expera Specialty Solutions, LLC-Rhineland, Oneida | 1 | 0 | 0 | pH, > 60 minutes | Wisconsin River | Yes |
| WI0003085 | Calumet Superior LLC, Douglas | 1 | 0 | 0 | Mercury | Allouez Bay | Yes |
| WI0003239 | Dairyland Power Cooperative Genoa, Vernon | 1 | 1 | 1 | Total suspended solids | Mississippi River | No |
| WI0003468 | Verso Minnesota Wisconsin LLC - Water Renewal Center, Portage | 1 | 0 | 0 | pH | Wisconsin River | Yes |
| WI0003620 | Domtar - Nekoosa, Wood | 1 | 0 | 0 | Temp. | Wisconsin River | Yes |
| WI0003671 | Expera Specialty Solutions, LLC-Mosinee, Marathon | 1 | 0 | 0 | Temp. | Wisconsin River | Yes |
| WYOMING | | | | | | | |
| WY0000418 | Lovell Plant, Big Horn | 12 | 9 | 8 | E. coli; Flow; Temp.; Biochemical oxygen demand (5-day, 20 deg. C) | Peterson Creek - Shoshone River Subwatershed | No |
| WY0000442 | Frontier Oil Refinery, Laramie | 12 | 7 | 1 | Ammonia nitrogen; Aluminum; Iron; Lead; Sulfide; Selenium | Diamond Creek - Crow Creek Subwatershed | Yes |
| WY0003115 | Dave Johnston Power Plant, Converse | 4 | 0 | 0 | Iron; Total suspended solids | North Platte River | No |

Notes

1. This analysis excludes the state of New Jersey because its data are not in the federal Integrated Compliance Information System database.

2. The annual number of non-compliant facilities was found by adding non-compliant minor facilities and non-compliant major facilities for each year, then averaging the total, and the annual number of EPA and state enforcement actions was found by adding EPA formal actions, EPA informal actions, state formal actions and state informal actions for each year, then averaging the total. Data downloaded from the EPA ECHO *State Water Dashboard*, accessed 21 February 2018 at <https://echo.epa.gov/trends/comparative-maps-dashboards/state-water-dashboard>.

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